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LAND OFFICE

OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil &amp; Gas Lease No.

E 1027

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		Ranger Lake Unit
3. Address of Operator		8. Farm or Lease Name
Room B-2, Phillips Building, Odessa, Texas 79760		Ranger Lake Unit, Tr.2
4. Location of Well		9. Well No.
UNIT LETTER <u>L</u> , <u>710</u> FEET FROM THE <u>west</u> LINE AND <u>1930</u> FEET FROM		10. Field and Pool, or Wildcat
THE <u>south</u> LINE, SECTION <u>23</u> TOWNSHIP <u>12-S</u> RANGE <u>34-E</u> NMPM.		Ranger Lake Penn
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4149' Gr.		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-31: MI & RU WS unit, pulled 1" tbg. 9-2: Pulled 2-3/8" tbg, reran and set in pkr at 10,325'. Knox cemented perfs 10,244-306' with 50 ax Class H cmt w/.3% LWL and 2# Gilsonite/ax. Pulled tbg to 9600', displaced tbg and csg w/mud laden fluid. 9-3: Checked cmt fillup at 10,306', no fill. Knox spotted 100 ax Class H cmt w/2# Gilsonite/ax at 10,300'. Checked top cmt at 9,460' in 5-1/2" csg. Released unit. 9-4/5/6: Moved out DD unit, cleaned out cellar. Cut off well head. 9-7: Spotted 10 ax cmt in csg from 40' to surface. Installed well marker. Well plugged and abandoned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. MuellerTITLE Senior Reservoir EngineerDATE 9-9-71.APPROVED BY Nathan E. CleggTITLE OIL & GAS INSPECTORDATE JAN 19 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 13 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.