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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 1 11 52 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Ranger Lake Unit, Tract 2
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name -
3. Address of Operator Room B-2 Phillips Bldg., Odessa, Texas	9. Well No. 9
4. Location of Well UNIT LETTER L , 710 FEET FROM THE west LINE AND 1930 FEET FROM THE south LINE, SECTION 23 TOWNSHIP 12-S RANGE 34-E NMPM. Ranger Lake Penn	10. Field and Pool, or Wildcat Ranger Lake Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4149' Gr.	12. County Lee

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well has been temporarily abandoned since 9-18-63, pending use in waterflood unit.

On January 18, 1967, set 326 jts. 4.7# J-55 A-cond. tubing at 10,220'. Set 1" Hydril CS tubing at 10,206' in receptacle. 1-19. Connected well, circulated thru tubing overnight. 1-20. Set 2" x 1-3/16" x 1" Kebe hydraulic pump in bottom hole assembly at 10,206'. 1-21. Pumped 24 hrs, 138 BO, 2 bbls water, .2% BS&W, gravity 40.8, GOR 1200. 1-22. Pumped 24 hrs, 111 BO, no water, .2% BS&W, gravity 40.8, GOR 1250. 1-23. Pumped 24 hrs, 95 BO, 3 BW, .2% BS&W, gravity 40.8, GOR 1300. Well has received waterflood response; now restored to producing oil well status. No changes made in depth or perforated completion interval.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Maeller TITLE Associate Reservoir Engineer DATE 1-25-67

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: