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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E2793	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Ranger
3. Address of Operator Room 806, Phillips Bldg., Odessa, TX 79761		9. Well No. 13
4. Location of Well UNIT LETTER <u>B</u> <u>764</u> FEET FROM THE <u>North</u> LINE AND <u>1874</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>12-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Ranger Lake, Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4152' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-06-77 RU Wells Unit, pld 1" & 2" tbg and Kobe cavity. Checked TD at 10,369'. Ran 2-3/8" tbg w/Baker R pkr set at 10,196'.

7-07-77 Swbd 4 hrs, 25 BO, 36 BSW. Howco trtd down tbg thru csg perfs 10,272-10,374' w/ 5000 gals 28% NE HCl acid followed by 3000 gals 3% acid. Flshd w/48 BW. Max pressure 4200#, min 3800#, SIP 1100#, 5 min SIP 300#, 10 min vacuum. Swbd 5 hrs, 2800-5400', 18 BO, 41 BL&AW.

7-08-77 Swbd 5 hrs, 18 BO, 67 BL&AW. Pld tbg & pkr. Ran 2-3/8" tbg w/anchor set at 10,250' & Kobe cavity at 10,232'.

7-09-77 Ran 1" Kobe tbg, set at 10,232'.

7-10-77 Released unit. Loaded hole, circ 3 hrs, dropped pmp. P/12 hrs, no gauge.

7-11-77 P/15 hrs, 0 BO, 82 BL&AW.

7-12-77 P/24 hrs, 9 BO, 48 BL&AW.

7-13-77 P/24 hrs, 39 BO, 101 BSW.

7-14-77 P/24 hrs, 38 BO, 102 BSW.

7-15-77 P/24 hrs, 36 BO, 96 BSW, GOP 656/1, from perfs 10,272-10,364'. Restored to production.

BOP Series 900, 3000# WP, double w/one set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Advisor DATE 7-19-77

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

cc: Texas Pacific Oil Company, Inc. (2), Box 4067, Midland, TX 79702