

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

**P.O. Box 2088
Santa Fe, New Mexico 87504-2088**

WELL API NO.	
30-025-01853	
5. Indicate Type of Lease	
STATE	☒
FEE	☐
6. State Oil & Gas Lease No.	
VB-325	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐				State "24" # 15697			
2. Name of Operator Manticore Resources 36962				8. Well No.			
3. Address of Operator 200 N. Loraine Suite 1230 Midland, TX 79701				9. Pool name or Wildcat Wildcat 96037			
4. Well Location Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line Section 24 Township 12 South Range 34 East NMPM Lea County							
10. Date Spudded 2-6-93		11. Date T.D. Reached 2-10-93		12. Date Compl. (Ready to Prod.) 2-19-93		13. Elevations (DF & RKB, RT, GR, etc.) 4136 GR	
		14. Elev. Casinghead 4136					
15. Total Depth 9628 10442		16. Plug Back T.D. 9588		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 0-TD	
						Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Abo 9120-40'						20. Was Directional Survey Made See Original File	
21. Type Electric and Other Logs Run GR-CBL						22. Was Well Cored NO	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	310'	17 1/2"	325 Sx. Circ.	None
8 5/8"	32 & 24#	4260'	11 "	2100 sx. Circ.	None
5 1/2"	17#	9628'	7 7/8"	400 sx.	

24.	LINER RECORD
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SIZE	TOP	BOTTOM	SACKS CEMENT

25.	TUBING RECORD
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SIZE	DEPTH SET	PACKER SET
2 7/8"	9212'	-

26. Perforation record (interval, size, and number)

9120'-9140' w/80 holes .51" Dia

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9120-40	12,000 Gal. 20% HCL

28. **PRODUCTION**

Date First Production 2-19-93		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2.5" X 1.25" X 24' Rod Pump				Well Status (Prod. or Shut-in) Shut In	
Date of Test 2-20-93	Hours Tested 24	Choke Size ---	Prod'n For Test Period	Oil - Bbl. 11	Gas - MCF 9.5	Water - Bbl. 38	Gas - Oil Ratio 920--1
Flow Tubing Press. Pumping	Casing Pressure 20#	Calculated 24- Hour Rate	Oil - Bbl. 11	Gas - MCF 9.5	Water - Bbl. 38	Oil Gravity - API - (Corr.) 41	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Fuel	Gene Lee
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Gene Lee Printed Name Gene LEE Title Agent Date 2-21-93

7-12-93