

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-01853
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-325

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name State "24"
2. Name of Operator Manticore Resources	8. Well No. 1
3. Address of Operator 200 N. Loraine Suite 1230 Midland, TX 79701	9. Pool name or Wildcat Wildcat
4. Well Location Unit Letter <u>L</u> : <u>1980'</u> Feet From The <u>South</u> Line and <u>660'</u> Feet From The <u>West</u> Line Section <u>24</u> Township <u>12 South</u> Range <u>34 East</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4136' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Perforating & Acidizing</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-12-93

Move in and rig up pulling unit. Rig up Computalog and perforate interval 9120-9140' w/ 4 jspf. .51" entry hole.

2-13-93

Acidize perforations with 2000 Gallons 20% HCL + ball sealers.

2-16-93

Acidized perforations with 10,000 gallons 20% HCL + additives.

2-19-93

Run tubing in hole. End of tubing at 9212'. Seating nipple at 9177'. Tubing anchor located at 9047'. Flanged up and ready to run pump and rods.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

DATE

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 12 1993