

**Santa Fe, New Mexico**

1570 027 G. AM 9:35  
**WELL RECORD**

**AREA 640 ACRES  
LOCATE WELL CORRECTLY**

STATE 24-1

-----  
(Company or Operator)

(Last)

Well No. 1 in NW  $\frac{1}{4}$  of SW  $\frac{1}{4}$  of Sec. 24, T. 12S, R. 34E, NMPM.

**UNDESIGNATED**

**LEA**

UNDesignated Pool, LEA County.

Well is 1980 feet from SOUTH line and 660 feet from WEST line

of Section 24 If State Land the Oil and Gas Lease No. is .....

Drilling Commenced December 6, 1956 Drilling was Completed Plugged & Abandoned 2/20, 1957

Name of Drilling Contractor..... **McAlester Fuel Company** .....

Address..... **Magnolia, Arkansas**

Elevation above sea level at Top of Tubing Head..... 4350 DF The information given is to be kept confidential until

..... 19 .....

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1. from ..... to ..... feet. ....

No. 2, from.....to.....feet. ....

No. 3. from.....to.....feet. ....

No. 4. from.....to.....feet. ....

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	New	317.00				Circulate to Su
8 5/8	32	"	2831.35				" " "
8 5/8	36	"	1376.00				" " "

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15 1/2	13 3/8	317	350	HALLIBURTON		
12 3/4	8 5/8	4216	1800	"		

## (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

### Result of Production Stimulation.....

**..Depth Cleaned Out.....**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 10,442 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Put to Producing DRY & ABANDONED 2/20 19 57

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

## Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates..... 2837	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen..... 3562	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres..... 4167	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. Wolfcamp..... 9210	T. Morrison.....
T. Drinkard.....	T. Pay Zone..... 10,365	T. Penn.....
T. Tubbs..... 7062	T. ....	T. ....
T. Abo..... 7768	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 1, 1958

Company or Operator.....GORDON M. CONE

Address.....**Box 1148, Lovington, New Mexico**

Name Horton M Cone

[illegible]