NEW CEXICO OIL CONSERVATION COMM TON	(Form C-104)
Santa Fe, New Mexico	Revised 7/1/57
REQUEST FOR (OIL) - (GAS) ALLOWABLE	New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101, was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

icu ma	o uic st		•= ···	Bex 1148, Lovington, New Mexico Nov. 6, 1958 (Place) (Date)
ATT A () 1	r <b>1170</b>	FRV RF	OUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS: SW/4 SW/4 SW/4
E ARI		EDI KL	Cene	NG AN ALLOWABLE FOR A WELL KNOWN AS: State "24", Well No2, in, in, in
	~	<u> </u>		
<b>Q4</b>	N	-, Sec	24	, T. 12 S , R 34 # NMPM., Ranger Lake Pool
Unit	Later			County. Date Spudded. 9/10/38 Date Drilling Completed 10/24/58
				Elevation 4150 (Estimated DFV tal Depth 103,75 FBTD 10,340
P	Please ir	ndicate lo	cation:	Top Oil/Gas Pay_10,310 <sup>2</sup> Name of Frod. Form. Penn
D	C	В	A	PRODUCING INTERVAL -
				Perforations 10,310 to 10,320.5'
E	F	G	H	Depth Depth   Open Hole None Casing Shoe 10,375 Tubing
L	K	J	I	OIL WELL TEST - Washed with 500 gals mud acid Choke Natural Prod. Test: 270 bbls.oil, <u>No</u> bbls water in 195 hrs, 30/64n. Size 30
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
м	N	0	P	Test After Acid or Fracture Treatment (arter recovery of volume of off equal to volume of Choke load oil used):bbls,oil,bbls water inhrs,min. Size
ĸ				GAS WELL TEST -
	<b></b>		d	
			-	
tubing	,Casing		nting Reco	
Su	د 	Feet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
				Choke SizeMethod of Testing:
13 3		345 4240	350	
8	/8	2000.	1800	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
		0,375		sand): SOO gals mud acid Casing Tubing Date first new
51	L/2"	660	350	Casing Tubing Date first new Press. Press. 175 oil run to tanks 11/5/58
				Cil Transporter Service Pipe Line
				Gas Transporter
				— Gas Transporter
Remark	<b>KS</b> :		• • • • • • • • • • • • • • • • • • • •	Parpi Sale Bus Eli
••••••••••••	•••••••••••••••••••••••••••••••••••••••		•••••••	
T )	hereby	certify th	at the inf	ormation given above is true and complete to the best of my knowledge.
				19 CORDON M. CONE
rbbion			••••••	(Company or Operator)
	OIL	CONSEP	<b>RVATIO</b>	N COMMISSION By: Condan M. Com (Signature)
By:		2		Title <b>Operator</b> Send Communications regarding well to:
	• • • • • • • • • • • • • • • •			Name Same at Box 1148, Lovington, N. M.

Address

•

.