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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-2133	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection		7. Unit Agreement Name Ranger Lake Unit
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Ranger Lake Unit, Tr. 2
3. Address of Operator Room B-2, Phillips Building, Odessa, Texas 79760		9. Well No. 2
4. Location of Well UNIT LETTER D 330 FEET FROM THE north LINE AND 330 FEET FROM THE west LINE, SECTION 25 TOWNSHIP 12-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat Ranger Lake Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4151' RKB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-18-71: Knox Services pumped 200 sx Class H w/3/10% LWL down 5-1/2" casing. Displaced w/210 bbls mud laden fluid. Max press 3000#, min 2200#. **9-19-71:** SI. **9-20-71:** SI. **9-21-71:** Checked top cement plug at 9007', 45 sx was squeezed through perfs 10,326-42', and 155 sx cement left in csg. **9-22-71:** Welded collar on 5-1/2" csg. Shot csg at 2510', pulled 80 jts (2510') 5-1/2" csg. Spotted 25 sx cmt 2560-2460'. Pulled tbg. Cut off csg head, spotted 10 sx cmt 30' to surface. Installed well marker. Well plugged and abandoned 9-24-71.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer DATE September 27, 1971
APPROVED BY Nathan E. Clegg TITLE GAS INSPECTOR DATE JAN 1 1972
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 20 1971

OIL CONSERVATION COMM.
HOUSTON, TEXAS