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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E906	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- <u>Disposal</u>		7. Unit Agreement Name
2. Name of Operator <u>Phillips Petroleum Company</u>		8. Farm or Lease Name <u>Ranger</u>
3. Address of Operator <u>Room 806, Phillips Bldg., Odessa, Texas 79761</u>		9. Well No. <u>5</u>
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>1978</u> FEET FROM THE <u>east</u> LINE, SECTION <u>26</u> TOWNSHIP <u>12-S</u> RANGE <u>34-E</u> N.M.P.M.		10. Field and Pool, or Wildcat <u>Ranger Lake Penn</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4154' DF</u>		12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-31-77: MI Baber unit. Ran 2-3/8" tbg to 10,200'. Circ hole w/mud laden brine. Spotted 75 sx Class C cmt (25 sx below and 50 sx above pkr at 10200').
- 2-1-77: Checked top of cement plug at 9900'. Spotted 50 sx Class C cmt from 9900-7000'. Pulled tbg to 4280'. Spotted 50 sx Class C cmt from 4280-3800'. Pld tbg.
- 2-2-77: Cut 5 1/2" casing at 895', pld & recovered. Spotted 50 sx Class C cement from 950' to 800'. Spotted 50 sx Class C cement from 450' to 250', and 10 sx Class C cement from 30' to surface. Cut off well head, installed well marker. Moved out Baber unit, cleared location. Well plugged and abandoned 2-2-77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED <u>W. J. Mueller</u>	TITLE <u>Engineering Advisor</u>	DATE <u>2-4-77</u>	
APPROVED BY <u>John W. Runyan</u>		TITLE <u>Geologist</u>	DATE <u>AUG 18 1977</u>
CONDITIONS OF APPROVAL, IF ANY:			