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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Salt Water Disposal</p>		<p>5. State Oil & Gas Lease No. E906</p>
<p>2. Name of Operator Phillips Petroleum Company</p>		<p>7. Unit Agreement Name West Ranger Lake Unit</p>
<p>3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761</p>		<p>8. Farm or Lease Name Ranger</p>
<p>4. Location of Well UNIT LETTER B 660 FEET FROM THE north LINE AND 1978 FEET FROM THE east LINE, SECTION 26 TOWNSHIP 12-S RANGE 34-E NMPM.</p>		<p>9. Well No. 5</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4154' DF</p>		<p>10. Field and Pool, or Wildcat Ranger Lake (Penn)</p>
<p>12. County Lea</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Conversion to SWD

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-2-73: MI Well Units WS unit. Pulled tbg. & pump. Ran 2-3/8" plastic-lined tbg., set in Baker Model D pkr. at 10,200'. Howco dumped 1,000 gals. 28% acid over perms. 10,241-10,327', flushed w/disposal water. Started water disposal injection at a rate of 750 BWPD at 3800#. Well converted to salt water disposal service.

Conversion approved by administrative order SWD 137, dated 4-18-73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. J. Stringer</u> R. J. Stringer	TITLE <u>Associate Reservoir Engr.</u>	DATE <u>5-8-73</u>
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY: