



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Phillips Petroleum Co. and Texas-Pacific Coal & Oil Co. West Ranger Unit
(Company or Operator) (Lease)

Well No. 5, in NW 1/4 of SE 1/4, of Sec. 26, T. 12S, R. 34E, NMPM.

Undesignated Pool, Lea County.

Well is 660 feet from north line and 1978 feet from east line

of Section 26. If State Land the Oil and Gas Lease No. is E-906

Drilling Commenced April 15, 1959, 19 Drilling was Completed June 4, 1959, 19

Name of Drilling Contractor Phillips Petroleum Company Rig No. 18

Address Bartlesville, Oklahoma

Elevation above sea level at Top of Tubing Head 4154 (DF) The information given is to be kept confidential until Not confidential, 19

OIL SANDS OR ZONES

No. 1, from 10238 to 10362 (TD) No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48# 27#	NEW	340'	HOMO	-	-	Surface
8-5/8"	32# 24#	NEW	4206'	Reuter	-	-	Intermediate
5-1/2"	17.15.5.14#	NEW	10345'	Reuter	-	10241-10266' 10274-10280 10286-10305 10309-10327	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	355'	355	Pump	-	-
11"	8-5/8"	4223'	200	Pump	-	-
7-7/8"	5-1/2"	10360'	590	Pump	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 1000 gallons 15% regular acid thru casing perforations, 10241-10327'.

Result of Production Stimulation Flowed 1 hour, 1/2" choke, 34 barrels oil, no water.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to TD feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing: **June 15** 19**59**

OIL WELL: The production during the first 24 hours was.....**505**.....barrels of liquid of which.....**99.8**.....% was oil;% was emulsion;% water; and.....**.2**.....% was sediment. A.P.I. Gravity.....**39.8**.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. xxx Bartles	2017	T. Devonian	T. Ojo Alamo
T. Salt		T. Silurian	T. Kirtland-Fruitland
B. Salt		T. Montoya	T. Farmington
T. Yates	2825	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen	3558	T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres	4167	T. Granite	T. Dakota
T. Glorieta		T. Walcamp	T. Morrison
T. Drinkard		T. Glenn	T. Penn
T. Tubbs	7032	T. Penn (Ranger)	T.
T. Abo	7747	T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	580	580	Redbed				
580	4176	3596	Anhydrite, salt				
4176	5325	1149	Anhydrite, shale				
5325	8410	3085	Dolomite, shale				
8410	10317	1907	Lime, shale				
10317	10362	45	Lime				
	TD						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 16, 1979
 Company or Operator **Phillips Petroleum Company**
 Name *[Signature]*
 Address **Box 2105, Hobbs, New Mexico**
 Position or Title **District Superintendent**