## STATE OF NEW MEXICO FNERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION P.O.BOX 2088

Form C-	103
Revised	10-1-7

		P. O. BO			Form C-103	3
NO. OF COMES RECEIVED  DISTRIBUTION		SANTA FE, NEW	MEXICO 87501		Revised 10	
ANTA FE						
N.E				5a. Indicate Type o	f Lease	
l.S.G.S.				State 🔀	Fee	
AND OFFICE	4			5. State Oil & Gas	Lease No	
PERATOR	<u> </u>	API No. 30-025-01857			Lease HV.	
		B-2793	mm	m		
	SUNDRY NOTICE	ES AND REPORTS ON W	TO A DIFFERENT RESERVOIR.			1111
(DO NOT USE THIS	USE "APPLICATION FOR PE	RMIT - " (FORM C-101) FOR SUCH PRO	OPOSALS.)	///////////////////////////////////////		7777
		<del></del>		7. Unit Agreemen	t Name	
MELL 🔀	GAS WELL	OTHER				
Name of Operator			<u> </u>	8. Farm or Lease !	lame	
Phillips Petroleum Company			Ranger			
			. <u></u>	9. Well No.		
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762		7				
		-,		10. Field and Poo	l, or Wildcat	
. Location of Well	Location of Well		Ranger Lake Penn			
UNIT LETTER L	. 1980	FEET FROM THE South	LINE AND 660 FEET FRO		7777777	777
UMIT LETTER						
THE West LINE	, SECTION	TOWNSHIP 12-S	RANGE 34-E NMPN			[[]]
				77777777	<i>HHHH</i>	1111
	15. EI	levation (Show whether DF, A	RI, GR, etc.)	12. County		
				Lea	VIIIII	77777
	eck Appropriate	Box To Indicate Nature	e of Notice, Report or O	ther Data		
			subseo.	UENT REPORT O	F:	
NOTICE OF	INTENTION TO:			_		_
ERFORM REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK	=	TERING CASING	П
TEMPORARILY ABANDON			COMMENCE DRILLING OPNS.	D M	UG AND ABANDONM	ENT 🔲
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT JOB			
, 455 W. CELEN 4		П	•	OTHER Pulled Kobe equip, trt'd for		
OTHER			scale & r	eplaced w/ be	am equip	
						ng any prot
		(Clearly state all pertinent de	etails, and give pertinent date	es, including estimati	ed date or startm	.y 0.1, p. 0,
<ol> <li>Describe Proposed or Corwork) SEE RULE 1103.</li> </ol>	mpleted Operations					
work) SEE RULE 1103.					عاد 100 معاد	
" work) SEE RULE 1103.  8-5 thru	out nkm & nu	ished to 10.3151.	Trt'd perfs 9941	'-10313' w/ 5	800 gals.	
** work) SEE RULE 1103.  8-5 thru	out nkm & nu	ished to 10.3151.	Trt'd perfs 9941' wb'd back load, re	'-10313' w/ 5	800 gals.	
8-5 thru 8-17-87: Milled NEFE HC	out pkr. & pu 1 acid w/ fri	ushed to 10,315'. iction reducer. S	WD G Dack load, it	'-10313' w/ 5 ec. 40 BO.		of 28%
8-5 thru 8-17-87: Milled NEFE HC 8-18-87: Set 2-7	out pkr. & pu 1 acid w/ fri /8" tbg., TAC	ushed to 10,315'. iction reducer. S C @ 10,130', SN @	Trt'd perfs 9941' wb'd back load, re 10,300'. Removed	'-10313' w/ 5 ec. 40 BO.		of 28%
8-5 thru 8-17-87: Milled NEFE HC 8-18-87: Set 2-7	out pkr. & pu 1 acid w/ fri	ushed to 10,315'. iction reducer. S C @ 10,130', SN @	WD G Dack load, it	'-10313' w/ 5 ec. 40 BO.		of 28%
8-5 thru 8-17-87: Milled NEFe HC 8-18-87: Set 2-7 X 1-1/1	out pkr. & pu 1 acid w/ fri /8" tbg., TAC	ushed to 10,315'. iction reducer. S C @ 10,130', SN @	WD G Dack load, it	'-10313' w/ 5 ec. 40 BO.		of 28%
8-5 thru 8-17-87: Milled NEFE HC 8-18-87: Set 2-7 X 1-1/1	out pkr. & pu l acid w/ fri /8" tbg., TAC 6" X 22' pmp.	ushed to 10,315'. iction reducer. S C @ 10,130', SN @	10,300'. Removed	'-10313' w/ 5 ec. 40 BO.		of 28%
Work) SEE RULE 1103.  8-5 thru  8-17-87: Milled on NEFe HC  8-18-87: Set 2-7  X 1-1/1  8-19 thru  8-30-87: Pmpd. 2	out pkr. & pu l acid w/ fri /8" tbg., TAC 6" X 22' pmp.	ushed to 10,315'. iction reducer. S C @ 10,130', SN @ . , rec. total of 20	10,300°. Removed	'-10313' w/ 5 ec. 40 B0. BOP, NU well	head. WIH	of 28% w/ 2"
work) SEE RULE 1103.  8-5 thru  8-17-87: Milled on NEFe HC  8-18-87: Set 2-7  X 1-1/1  8-19 thru  8-30-87: Pmpd. 2	out pkr. & pu l acid w/ fri /8" tbg., TAC 6" X 22' pmp.	ushed to 10,315'. iction reducer. S C @ 10,130', SN @ . , rec. total of 20	10,300°. Removed	'-10313' w/ 5 ec. 40 B0. BOP, NU well	head. WIH	of 28% w/ 2"
Work) SEE RULE 1103.  8-5 thru 8-17-87: Milled REFE HC  8-18-87: Set 2-7 X 1-1/1  8-19 thru 8-30-87: Pmpd. 2  8-31-87: Pmpd. 2	out pkr. & pu 1 acid w/ fri /8" tbg., TAC 6" X 22' pmp. 24 hrs. a day,	ushed to 10,315'. iction reducer. So C @ 10,130', SN @ . , rec. total of 20 O, 90 BW from 5-1/	10,300'. Removed	'-10313' w/ 5 ec. 40 B0. BOP, NU well	head. WIH	of 28% w/ 2"
work) SEE RULE 1103.  8-5 thru  8-17-87: Milled on NEFe HC  8-18-87: Set 2-7  X 1-1/1  8-19 thru  8-30-87: Pmpd. 2	out pkr. & pu 1 acid w/ fri /8" tbg., TAC 6" X 22' pmp. 24 hrs. a day,	ushed to 10,315'. iction reducer. S C @ 10,130', SN @ . , rec. total of 20	10,300°. Removed	'-10313' w/ 5 ec. 40 B0. BOP, NU well	head. WIH	of 28% w/ 2"
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8-5 thru 8-17-87: Milled NEFe HC 8-18-87: Set. 2-7 X 1-1/1 8-19 thru 8-30-87: Pmpd. 2 GOR = 1	out pkr. & pu 1 acid w/ fri /8" tbg., TAC 6" X 22' pmp. 24 hrs. a day, 24 hrs., 26 BC 1731. Job co	ushed to 10,315'. iction reducer. So C @ 10,130', SN @ . , rec. total of 20 O, 90 BW from 5-1/	10,300'. Removed 03 BO, 829 BW. 72" csg. perfs 994	'-10313' w/ 5 ec. 40 B0. BOP, NU well	head. WIH	of 28% w/ 2"
8-5 thru 8-17-87: Milled NEFe HC 8-18-87: Set 2-7 X 1-1/1 8-19 thru 8-30-87: Pmpd. 2 GOR = 1	out pkr. & pull acid w/ fri /8" tbg., TAC 6" X 22' pmp. 24 hrs. a day, 24 hrs., 26 BC 1731. Job comparison above is true and comp	ushed to 10,315'. iction reducer. Since 10,130', SN @ , rec. total of 20 0, 90 BW from 5-1/ omplete.	10,300'. Removed  13 BO, 829 BW.  72" csg. perfs 994	'-10313' w/ 5 ec. 40 B0. BOP, NU well	head. WIH	of 28% w/ 2" 38.1°,
work) SEE RULE 1103.  8-5 thru 8-17-87: Milled NEFE HC  8-18-87: Set. 2-7 X 1-1/1  8-19 thru 8-30-87: Pmpd. 2 GOR = 1	out pkr. & pu 1 acid w/ fri /8" tbg., TAC 6" X 22' pmp. 24 hrs. a day, 24 hrs., 26 BC 1731. Job co	ushed to 10,315'. iction reducer. Since 10,130', SN @  , rec. total of 20 0, 90 BW from 5-1/ omplete.	10,300'. Removed 03 BO, 829 BW. 72" csg. perfs 994	'-10313' w/ 5 ec. 40 B0. BOP, NU well	head. WIH	of 28% w/ 2" 38.1°,
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8-5 thru 8-17-87: Milled NEFE HC 8-18-87: Set. 2-7 X 1-1/1 8-19 thru 8-30-87: Pmpd. 2 GOR = 1	out pkr. & pull acid w/ fri /8" tbg., TAC 6" X 22' pmp. 24 hrs. a day, 24 hrs., 26 BC 1731. Job comparison above is true and comp	ushed to 10,315'. iction reducer. Since 10,130', SN @ , rec. total of 20 0, 90 BW from 5-1/ omplete.	10,300'. Removed  13 BO, 829 BW.  72" csg. perfs 994	'-10313' w/ 5 ec. 40 B0. BOP, NU well 1'-10313', of	head. WIH	of 28% w/ 2" 38.1°,