RGY AND MINERALS DEPARTMENT	OIL CONSERVA-	TION DIVISION	114115×*	
	DIL CONSERVA P. O. BOX			
DISI NIBUI IDN	SANTA FE, NEW	MEXICO 8750	•	
PN.E				
LAND OFFICE	REQUEST FOR	D		
OPERATOR	AUTHORIZATION TO TRANSPO	ORT OIL AND NATURAL GAS	•	
Operatel				
PHILLIPS PETROLEUM (COMPANY			
4001 Penbrook	Odessa, Texas 7976			
Reason(s) for filing (Chech proper bo	Dange in Transporter ol;	Other (Please explain)		
Norm Well	Case Dry Gas	Changed from Phillips Oil Com	pany August 1, 1985	
Change in Ownershie	Castinghead Gas Condens			
If change of ownership give name	PHILLIPS OIL COMPANY 40	001 Penbrook Odessa, '	Texas 79762	
and address of previous owner				
DESCRIPTION OF WELL AND		rmation Kind of Lease		
Ranger	7 Ranger Lake – Bo	State, Federal	or Fee State E-906	
Location I. 198	30 Feet From The South Line	and Feet From 1	he West	
			Cou	
Line of Section 26 T	Mange 34	μ <u>-Ε , ΝΜΡΜ, L</u> ε	.d	
DETICNATION OF TRANSPOL	RTER OF OIL AND NATURAL GAS	S	ed copy of this form is to be sent)	
None of Authorized Transporter CI C		Di Hanth Towne 76102		
Amoco Pipeline Compa		Address (Give address to which approv	ved copy of this form is to be sent)	
		is gas actually connected? Wh		
If well produces oil or liquids,	Unit Sec. Twp. Ree. N 23 12-S 34-E	1 1	·····	
cive location of tanks.	with that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. F	
Designate Type of Comple	$tion - (\mathbf{X})$	Total Depth	P.B.T.D.	
Date Spudded	Date Campl. Ready to Prod.			
Eleventions (DF, RKB, RT., GR, etc.) Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Periorations		· · · · · · · · · · · · · · · · · · ·		
		CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil opth or be for full 24 hours)	and must be equal to ar exceed top	
OIL WELL	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
Date First New Oil Run To Tanks			Choke Size	
Length of Test	Tubing Pressure	Casing Pressure		
Actual Prod. During Test	Q11-Bale.	Water-Bbia.	Gas-MCF	
Actives From of the second sec				
GAS WELL	Length of Test	Bbla. Condenagte/MMCF	Gravity of Condensate	
	Tubing Pressure (Shut-is)	Cosing Pressure (Shut-in)	Choke Size	
Testing Method (pitol, back pr.)				
CERTIFICATE OF COMPLI	ANCE	DIL CONSERVO	TIONDIVISION	
		APPROVED		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY JEAN DISTRICT I SUPERVISOR		
above is true and complete to	Ine Dest of my showredge and belief	TITLE		
n n		in the text of filed is	compliance with RULE 1104,	
M & Rose		If this is a request for allowable for a newly drifted or det		
	Signature)	well, this form must be accom	ordance with AULE 111.	
Controller (Tille)		All sections of this form must be filled out completely for		
(Title) (Title				
August 1, 190 <u>9</u>		I well sente or number, or nearly	4 · · · · · · · · · · · · · · · · · · ·	

