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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Phillips Petroleum Company  
Address  
Room 806, Phillips Building, Odessa, Texas 79761  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☒ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Ranger Well No. 7 Pool Name, including Formation Ranger Lake Penn Kind of Lease State, Federal or Fee State Lease No. E 906  
Location  
Unit Letter L 660 Feet From The west Line and 1980 Feet From The south  
Line of Section 26 Township 12-S Range 34-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Transporter of Oil XX or Condensate ☐  
Amoco Pipe Line Company Address (Give address to which approved copy of this form is to be sent)  
2300 Continental National Bank Bldg.  
Fort Worth, Texas 76102  
Name of Transporter of Casinghead Gas ☐ or Dry Gas ☐  
Warren Petroleum Corporation Address (Give address to which approved copy of this form is to be sent)  
Box 1589 Tulsa, Oklahoma  
Is gas actually connected? Yes When 2-2-76  
If well produces other fluids, give location of tank Unit Sec. Twp. Rge. N 23 12S 34E

IV. COMPLETION DATA  
Designation Type of Completion - (X) Oil Well X Gas Well New Well Workover Deepen Plug Back Time Restr. Diff. Restr. X  
Date of Test DHC 2-2-76 Date Compl. Ready to Prod. 2-2-76 Total Depth 10365 F.B.T.D. 10190  
Elevation of Well Head, S.A.B., K.I., G.H., etc. 4160' DF Name of Producing Formation Penn Top Oil Gas Day 9941 Taring Depth 10150  
10212 - 10313 Depth Casing Shoe 10363

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-3/4"	13-3/8"	351'	375 sx Circulated
11"	8-5/8"	4211' (511 sx reg w/40% DD, 150sx reg circulated)	
7-7/8"	5-1/2"	10363' (400sx Incor SR 40% DD, 150 sx SloSet)	
	2-3/8"	TOC at 4000'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks 2-2-76 Date of Test 6-1-76 Producing Method (Flow, pump, gas lift, etc.) Pumping  
Length of Test 24 Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. 7 Water-Bbls. 62 Gas-MCF 1

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
W. J. Mueller  
(Signature)  
Engineering Advisor  
(Title)  
9-2-76  
(Date)  
OIL CONSERVATION COMMISSION  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
Orig. Signed by  
BY \_\_\_\_\_  
Dist 1, Supv.  
TITLE \_\_\_\_\_  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply tested wells.