

PHILLIPS PETROLEUM COMPANY

ODESSA, TEXAS 79761 PHILLIPS BUILDING

NATURAL RESOURCES GROUP Exploration and Production

October 8, 1975

Application for Exception to Statewide Rule No. 303-C to Down-Hole Commingle Production form the Ranger Lake Bough and Ranger Lake Penn Pools - Ranger Well No. 7, Lea County, New Mexico

File: W4-Ta-197-75

New Mexico Oil Conservation Commission - 2 P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey Secretary

Gentlemen:

We respectfully request administrative approval, subject to the twenty day waiting period, to down-hole commingle production from the Ranger Lake Bough and Ranger Lake Penn Pools in our Ranger Well No. 7, located in Unit L, 1980' FS line and #660' FW line of Section 26, T-12-S, R-34-E, Lea County, New Mexico, as provided by Statewide Rule No. 303-C. Pertinent well and production data follows;

- 1. Both zones to be commingled in the well bore are classified as oil zones and both zones require artifical lift.
- 2. The total daily production from the two zones before commingling does not exceed 80 BOPD as allowed for the deepest perforations in the lower zone. Further, neither zone produces more water than the combined oil limit as determined above.
- 3. The Penn zone of this well bore was completed in August of 1959 through perforations 10212' to 10313'. Our last official well test on the Penn zone was in June of 1974, producing 34 BOPD, 3 BWPD, GOR 88/1, Gravity - 40.0 Degrees. The Penn zone was temporarily abandoned and the well bore recompleted in the Bough zone in June 1974. Bough zone completion is through selected perforations between 9941' and 9969'. On test dated September 30, 1975, the Bough produced 14 BOPD, 48 BWPD, with a GOR of 1687/1 and oil gravity of 40.9 degrees. The oil and/or water production is compatible one zone with the other and there should be no undue formation of precipitates from combined produced waters or hydrocarbons. We attach formation water analysis on each zone.

Phillips Petroleum Company File: W4-Ta-197-75 October 8, 1975 Page 2

- 4. Crude gravities are; Bough 40.9 degrees, Penn 40.0 degrees. These crudes are classified as intermediate sweet with a posted price of \$13.00 for 40 degrees gravity (and above) crude. Consequently, there would be no difference in the price of combined crude over that of the crudes produced and sold separately. Royalty and working interest are common throughout and there is no overriding royalty. The State royalty beneficiary is Common School Land.
- 5. Bottom hole pressures are estimated at 2000 psi for the Bough and 2500 psi for the Penn.
- Our forecast of production is; first year, Bough 33 BOPD, 50 BWPD; Penn 25 BOPD, 25 BWPD. Second year, Bough 25 BOPD, 75 BWPD; Penn 20 BOPD, 25 BWPD. We attach prior production curves on each zone.
- 7. Completion history; spudded on 6-21-59, TD of 10,365' on 8-1-59. Elevation - 4161' RKB. 13-3/8" casing set in 17-1/2" hole at 351', cemented with 375 sacks regular cement with cement circulated at the surface; 8-5/8" casing set in 11" hole at 4211' and cemented with 511 sacks regular cement with 40% DD, followed by 150 sacks regular cement with cement circulated at the surface; 5-1/2" casing set in 7-7/8" hole at 10,363', cemented with 400 sacks Incor SR with 40% DD and 150 sacks TRSS. Temperature survey TOC at 4000'.

We propose to allocate production to each zone based on the individual well test established herein and reflected on the attached Form C-116.

Since the Penn zone has been temporarily abandoned, no application for the multiple completion of these zones has been filed. We have filed Form C-103 with the Hobbs District office covering the proposal to down-hole commingle these zones in the well bore. Your approval of this down-hole commingle without the formality of an approved multiple completion is requested. Subject to your approval, the operation of downhole commingling these zones will be performed.

Offset operators are hereby notified, with the request that their original waivers of objections be mailed direct to your attention, and a copy sent to this office. Mr. R. J. Stringer will answer questions on this application, if any arise.

Phillips Petroleum Company File: W4-Ta-197-75 October 8, 1975 Page 3

Your consideration and advice will be appreciated.

Yours very truly,

T. Harold McLemore PHILLIPS PETROLEUM COMPANY

THM:jc Attachments

cc: New Mexico Oil Conservation Commission Box 1980 Hobbs, New Mexico 88240

Offset Operators:

American Trading and Production Company Drawer 992 Midland, Texas 79701

Amoco Production Company Box 68 Hobbs, New Mexico 88240

Gordon M. Cone Box 1148 Lovington, New Mexico 88260

Exxon Corporation Box 1600 Midland, Texas 79701

Getty Oil Company Box 1231 Midland, Texas 79701

Corine Grace Box 763 Hobbs, New Mexico 88240

Texaco, Inc. Box 3109 Midland, Texas 79701

		1	یے			<u>.</u>			ion -we		•
·	, ,	Special [X]	GAS - OIL	CU.FT/BBL	1687	-			I hereby certify that the above information is true and complete to the best of my know- ledge and belief.	telle-	
-65		Spec	TEST	GAS M.C.F.	ನ				at the abov to the bes	Signature) Bignature) dvisor	S
C-116 Revised 1-1-65			PROD. DURING	OIL BBL S	7				ertify the omplete flief.	TIVN AM	10-8-75
υæ		etion	00.0	GRAV.	۲.04		•		l hereby certify is true and compl ledge and belief.	W.J. Mueller	
	Lea	Completion	4	WATER BBLS	48	allocations.			I he is true ledge	W.J.	
	nty		L CH 6 TH	TEST HOURS	え	lloca				Hile a	
z	County	Schoduled	DAILY	ALLOW-					in which we can be assi	accordance	•
MMISSIO		Scho	ТВС	PRESS.		comming			r the pool r that well of P. Spec	mission in	
TION CO		0F - (X)		SIZE		-hole			l. Liowable fo ce in orde rature of f	ation Con	
ATIO	h	TYPE	-	N7478	<u> </u>	down			cial ter unit a toleran	Conser	
NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS	ake Bough			TEST	9-30-75	lest for down-hole		•••••	duced on the official test. acceding the top unit allowable for the pool in which well is this 25 percent tolerance in order that well can be assigned 15.025 psia and a temperature of 60° P. Specific gravity base	igh casing Mexico Off (
XICO C	Banger Lake			۲	34-E		······································		l produce lot excee ie of this ie of 15.0;	ing throw the New	
EW ME	Ban	1			32-5				unt of oil a rate r advantag	ill produc sifice of	
z	Lool	19404		LUCATION S T	26				the smo fuced at to take t a pres	or any we	
,			TEXAS	3	` Ц				l be provident	to the	
				WELL	2	•			n slipwable greater than the smount of oil protect well shall be produced at a rate not e operator is encouraged to take advantage of zed by the Commission.	f tubing pr his report	
•	dior	Lips Petroleum company	Bldg	LEASE NAME	nger				No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psis and a temperature of 60° F. Specific gravity base will be 0.60.	Report casing pressure in lieu of tubing pressure for any well producing through casing. Report casing pressure in lieu of tubing pressure for any well producing through casing. Mail original and one cupy of this report to the district office of the New Mesicu Oil Conservation Commission in accordance with Rule 301 and appropriate productions.	
	Operator	Phillips Petroleum Con Address	Room 711, Phillips Bld	LEASE NAME	Ranger		. <u>.</u>		No well will be assig Dwing gas-oil ratio located by more than 25 per increased allowables when an Gas volumes must be will he 0.60.	Report casing preasu Mail original and on Rule 301 and appropriate pro-	

1

. .

,

.

.

NEW MEXICO OIL CONSERVATION COMMISSION

۴

.

•

			19	710 / 88L				tion tion		
		Special XX	GAS -	RATIO CU.FT/BBL	88 88	· · · · · · · · · · · · · · · · · · ·		in forma of my kn	Jee -	
-1-65		э д	TEST	GAS M.C.F.	e			I hereby certify that the above information is true and complete to the best of my know- ledge and belief.	Land Contract	11 -75 1-1
C-116 Revised 1-1-65				OIL BBL S	34			tify that nplete to	Advision Long	(11:40) 10-8-75 (10-40-75
		Completion	PROD. DURING	GRAV.	0.04			I hereby certify is true and comp ledge and belief.	uelles ering	
		Control	•	WATER BBLS	ñ		·	l her is true ledge a	W.J. Muelley Engineering	
	County Lea		L CN 6 TH		え	·				
NO	<u>ರೆ</u>	Scheduled	DAILY	ALLOW-		commingling allocation.		n which wel an be assig fic gravity b	r ecologuce	
OMMISS		\$ 	TBG.	PRESS.		g allo		the pool ! hat well c	ni nolas	
TESTS		: 0F - (X)	CHOKE	SIZE		inglin		wable for in order t	un Co nmi	
SERVA ATIO		TYPE OF Test - (X		1478	<u>0.</u>			al teat. Init allo		
CO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS	Lake Penn		DATEOF	TEST	6-74	down-hole		ced on the official teat. teeding the top unit allo bia 25 percent tolerance .025 psia and a tempera	rasing Fricu Oil Co	
	Ranger L			æ	34-표	for dp		produced nf this	a throad	
NEW MEXI		19761	LOCATION	۰	3-21	Test		nt of oil a rate no idvantage	l products	
•	Lool		LOC	•	26			the amount ured at to take a	any well	
•		, Texas		>	ч	· · · ·		er than be prod uraged asion.	o the di	
		dessa	MELL	vo	~			ble great H ahall r is enco is Commi	ibing pre-	
	leum Company	Phillips Bldg., Odessa,	L	J		: :		No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well ahall be produced at a rate not exceeding the top unit allowable for the pool in which well la increased allowables when authorized by the Commission. Gast of allowables when authorized by the Commission. Will be 0.60.	Report ceeing pressure in lieu of tubing pressure for any well producing through casing. Mall originations copy of this report to the district uffice of the New Mexicu Oil Conservation Commission in accordance with Rule 301 and apprupriate productions.	
•	Operator Phillips Petroleum Company	Room 711, Phil			Ranger	· · ·	•	No welf will be assigned a Dwing gas-oil ratio teat, located by more than 25 percent. increased allowables when authori Gas volumes must be repoi will be 0.60.	Report caeling Mail original Rule 301 and appript	

mulling Robert			0. W74-677
ToPhillips Petrol.			of Halliburton Company and nei
Box 1178 Lovington, N. M.	ex	it nor any part thereof no or disclosed without first of laboratory managemen course of reaular business	or a copy thereof is to be publis securing the express written appr- it; it may however, be used in operations by any person or com- seciving such report from Hallibu
Submitted by		Date Rec	9-10-74
Well No. As Indicated	Depth	Date Rec Formation	Bough
	Field RANGE	n LAKA Source	
Coomy	Ranger #10		
Resistivity		0.090 @ 70°F	
Specific Gravity	A 069	1.062	
pH		7.3	
Calcium (Ca)	hear	3330	* /
Magnesium (Mg)	Qlu+	684	
Chlorides (Cl)	60500	55000	
Sulfates (SO _•)	4420	1540	
Bicarbonates (HCO ₃)	159	256	
Soluble Iron (Fe)		Nil	
		· ·	
•••••••		-	
Remarks:			*Milligrams per

Respectfully submitted,

Griffin

Analyst: CC:

HALLIBURTON COMPANY

By CHENE

NOTICE

This report is limited to the described sample tested. Any user of this report agrees that Halliburton shall not be liable for any loss or damage, whether it be to act or omission, resulting from such report or its use.

HALLIBURTON DIVISION LABORATORY

HALLIBURTON COMPANY

LOVINGTON, NEW MEXICO

No. W3-165-64

LABORATORY REPORT

Date March 9, 1964

	r1.00	disclosed without first securing the laboratory management; it may ho of regular business operations by an ployees thereof receiving such repor	wever, be user in all our
		Date Received	
Vell & Lease ?		Depth Formation	Penn
	Told.	Ranger Lake Source	Heater Treater
ocation	Heater Treater	Fresh Water	
pecific gravity 60/60 °F	1.094	1.003	
olor, filtrate	Colorless	Colorless	
Ħ	5.9	7.8	
esistivity	<u>ND</u>	ND	
• • F	ppm (mpl) 80,000	140	
ulfates, SO4	2,800	1,500	•
Icalinity, HCO3	ND	ND	
•	8,800	65	
alcium, Ca	1,260	• 29	
fagnesium, Mg	Negl.	. Negl.	
ron, Fe	40,800	690	
odium, Na• ulfides, H2S	Negl.	Negl.	

ppm equals Parts per million uncorrected or milligrams per liter • includes Potassium as Na.

Respectfully submitted. (RTO) HALLIBU By Sutton, Chemist Division

Laboratory Analyst

£)

Brewer

NOTICE

This report is limited to the described sample tested. Any user of this report agrees that Halliburton shall not be liable for any loss or damage, whether due to act or omission, resulting from such report or its use.

PHILLIFS FETROLEUM COMPANY RANGER - BOUGH WELL # 7

Ŀ.

. . .

																	•	100																	
[] e			ŧШ			ļļ.			H.	Î:H		H	Ϊ±		H		Ŧ			Þ		\$- <u>+-</u>	\$	<u> </u>			°-∔∔- 			$\frac{1}{1}$	H	Ħ	_	DEC	Ł
					Ħ				+++++ +++++									- - -												÷		=	-	1.938 SEP.	1
1				H	÷							+++			┿		+						1							++-		╞		uu	
	#																_						-							1	E	<u> </u>		.9AM	1
ļ	-111									<u> </u>	+-	<u>+++</u>						<u> </u>			•+++		+						1	++				DEC.	╞
										╢╨	11				+								-						1+	#	1-	+		938	
																	_	1												+					
				┨┽┷╽ ┥┥┥	֠		 										-+-	+ .;					 		• • • •			╋ [╏] ╫┿╫ ┨┥╫╖╢	17		1	Ħ		- NAM	Ŀ
	11.				Į,							H					_				44					••••				+		Ħ	-	1	
ш.					-		idt.			IT:								<u>.</u>		i T								++++			l-i-	Ħ		DEC.	Τ
				H	4		44														-+++ ++++	┃┥╧┛┽ ┨┥┿┛╌						┨┆ ╡ ╪┼	╁┼┼	++		╞		.938	1
											++-										****						• • • • •					<u> </u>		. мпг	
							 				11.						-	-	.,				.		·		1111					<u></u>		.8AM	
	<u></u>			Щ	+						++-						+				Hİ	++++	ļ			114		╂┝┿┷┵ ┠┿┿┿┿	+++	++	+	<u>+-</u> +			ŀ
					誹						• † †																					H		.938	
	, 11, 1,1,			벢	t	iii				 !±						+-1		-	: :::					.T.I		iff.						++		NŪL	
		.,. .,.					 	Lii							╁┼	+-+	+	-		, i , i † •				1.34 144	****			╢╸╏┿╡ ┠┿┥┅╍		┿┿╸	- -	+			ŀ
					÷						÷₽÷						Ŧ									Ħ			⊞	H		Ħ		.9AM	
					<u> </u>										╁┿	┿╍																		.030	t
					I					1ttt							-	-											\prod			H		GEP.	
1		111				-		• Hill								$\frac{1}{1}$	_																	.NUL	
										ļ.	i t	##			++	+-+												┥┍╍┽╷┥╍┿ ┝╌┿╴┥╌┥		┿┾		╂┼	+	.яам	
					11						#																					E		.030	L
		Ш									Ħt	H					1															1	_	.438	
	••••		11.									<u> </u> +				$\downarrow \downarrow$											╎┊┼┿┿ ┝┿┽┥┿		14	++-	┨┽╾			'NOC	
	iiti				Ī							H		++	11											H			1;+		┨┽╼	++		1	1
Ľ	:!!										HE		H		Ħ	\square	+										ΗH			Ŧ	H	Ħ		.9AM	
	111. 111.							•			_				++					••••										+	ŀÈ	븝	+-	DEC.	ł
	1111				ŦĮ,						ĦE				H	H	-							••••						++-		┾╾┾ ┿━┾		.93 0	1
					#						11.	H					-													H				יחא.	
				╏┼┼┾			••••	• • • • • • • • • •	• • • • •		┝╂┾╸				1+	+	-			 													=	.ялм	
				╟╨	1							Ħ		11	H	H	-					Щ							I ∏	Ŧ	II-	Ħ	F	DEC.	L
÷÷					Ħ	•				1	II.	Ħ	Ħ		井	+	-				• • • • •	ĒН						Į <u>;</u> ;;				Ξ	\pm	,938	
					ţ			11.1							1+	++	_	1														\ddagger	-	יחא.	Ľ
Шt				H									H		Ħ	++	+				┝┿╫┼	╉╬╫					l ++ i +	┟┝┿┽┽	┨┥┽	++-		Ħ	Ŧ	1	
				Ħ		Ţ.							Ħ	#		Ħ	+		E.							++++ +++++ +++++						Ē	Ŧ	.9AM	
+				╏╫										11		\ddagger		1				HH -						╏┿┿┼	++	i+	Ē	Ħ		.03G	1
				╏╫┼					₩		H	Ħ	Ħ		Ħ			 											H		F	Ħ	+	.438	1
111	: H1 1				H				HH-				H		H	+	+	1				│┼┼┽┽ ┿╃┿┿ ╅╵┼┼╴				<u>'†††</u>						Ħ	+	יטט.	ŀ
#			╟╫	₩	╢							┝┿┿		+	#	+																<u>t</u> t	1	RAM	
+++	++++ []:]			╟╫	H				Ш			H	Ħ		H			Į.	•••	112.1		1111		:П.: 	11:11	IIII				<u>.</u> _ +	[Ţ	DEC.	L
‡†				 	ļĮ,		Hii	++	++++	┫┥┥┥┥				#			+	1 #					1	i 🕌								Ē	Ŧ	.938	Ł
				III	Ħ	1		14	╟∏		HF				Ħ	+	+	-								ii-	╪╤┇┆				Ħ			1	13
÷	1	m											Ħ		Ħ				•••••	++					144			$\overline{+++}$	++	<u> -</u> -	FF.	F		JUN.	
u C E L	-11	1111	ЩЦ	ŧ₩₽	4		44	+	₩₩	╏╎┤┤	+++-	H	┨┼┤┥	++-	++	++		++	++-		44	HH	<u> </u>				+++		1++	┿┥╸	tE	tt	-	RAM	•

GOOR IN PLACE DIRECT FROM CODEX BOOK CO. INC. NORWOOD. MARS. 02042 ANTEL 14.4.4.

IV. GEOT. TEN TEARS ST MONTHS & & GUNCH CICLES RATIO RULING.

(

,10**,**000

мчоя-

4

.

-ВМБ

	0	W	Р		B							• .								
	100																			•
	E			>			Ş	7					Ħ			Ħ		DEC		
			••••	···; ·				, 		 		++++						,938		VINY
		- <u>11</u> -		<u>111</u>	i di						***							.8AM .NUL	19_	14W0
_								 										DEC.		II.
-											114. 1744 1444 1444						Ŧ	,938		EUN MB
					++++					, 							-	NUL		ROL
								•••• ••••				┥╼╧╼┶┶ ┥╼┊┥╇╶┿ ┥┥┝╋╺						.9AM	19	PET
													+					Ээд		ъ К
	F																	.938		PHILLIPS PETROLEUM COMPANY RANGER - PENN MELL. # 7
												┃┤╷╷┼┽ ┃ ╿╷╤╼╺╸				↓ ↓		100		THT
		 						 	 									.яАм	19	
										••••		╡╡╕╪┿╕ ╡┇┇╪┿		<u></u>				.930		l
																		.436	,	
-									L									.NUL	19	
												╡┊┷╶┵┶╴ ┟╴╷╴┿╼┿╸	╏┼┼╴ ╎┼╺┶╴			Ħ		.9AM	-	
-																1+	-	.030		
E	E											╏┊┽╀┽						.и∪с .9∋8	1	
-		-11						•1.,								H		.RAM	19	
								i , i . 		• • • •					<u>+</u> -			.0EC.		
	Ħ						1 1									┝╼╞╸ ┿╼┿ ┟╶┯		.938		
													╏╞╪	<u></u> - . - -			-+			
	E															H	=	.RAM	19	
-										11						E.		рес.		
-													╏╷┼╼┾╼ ┨╶╁╺┿╴					.938	2	
					1.+++	1211						╻┝┶╺╌┤╴ ┥╷┥┥╷	<u></u> 					.NUL	1924	
	+	1 .		1								┃ ┃ ┃ ┃ ┃ ┃ ┃ ┃ ┃ ┃ ┃ ┃ ┃ ┃ ┃ ┃ ┃ ┃ ┃						.AAM	12	
E					, pa-3	And in case of the local division of the loc	-	111.										DEC.		
							-		1				┨╷┿╸ ┨╷┿╸			<u>↓</u> - ↓	1	.938	m	
					111									<u>↓ ↓</u> ↓ ↓ ↓ † - ↓ -	-+-			יטא.	973	
-			•++									┇╧┇┵╪ ┟┊╘┍╤				Ë		-RAM	-	
	بسبيه				ł	 ; ; ; ;	+					112	1++	111		1 1	1	DEC.		

		en i i a	5111	ST.		र णा	m	हो । ।	TT	112	π	11	П	1	TT	Ŧ	द्धाः	5	<u> </u>	•11.	<u>\$</u>						रू ।		П	τī		J.030	' ר
													H	+											++++							.938	3
		•		1					-	Π		i i				1							••••	••••						+		.NUL	
Щ								<u> </u> 		Ħ		++-		+-	<u> </u>		,		i di					ΞĦ								.9AM	
												+	Fi	+	H						ļ								╶┧╌┾╸				
		i i i i i				•••				++		$\frac{1}{1}$	Ħ	+	H	<u> </u>				lit-	1						-	- 1	-		_	DEC.	Γ
									Π			Ħ					-		H						:##					++	_	.938	
		++++	<u>.</u>							#		#	╂┼	+		+	+				1			• • • • •					+			. иог	
			<u> </u>			H			H			$\frac{1}{1}$	\square	-									444 444							+-+		. RAM	
	1.1. 				.: 				ļ	++	┝┼┼		╂┽	+	┟╌┼╴	-			14				 	:,Ц			-			T	_		L
rl ···		itte	++						E		H	H	H	-		_								••••			1T		++	T		0£C.	
		ilti					1:12			Ħ		┼┼	\downarrow	+		-	-				1								- - -			.938	1
+++ 		••••								+++				+		-	+															101	
									H				H		H	1.													++		-1-	.AAM	
			TT:	·			讎		14	++	11		╂┼	+	t t	=1:			E::	 : :			- 1-+	:177								.030	L
-		:t:r	++++	-					H	+	+	Ť	H	-		-				H					Πİ			<u>i</u> -i-i	· I-t	H] 330	Ί
												╈	\ddagger	+	┝╌┼╸	+				╏╍╛┼┥		11				╽┼┼╤		╪ ╡ ╡	╞┼╴	+-+		,938	1
-			<u>i</u> 			 						#	H	+							-						+					-NUL	
													\mathbf{H}	-														┥ ┿ ┽┿╺	- <mark>↓</mark> -┝	++			4
						 			11				##	+-	╞┼╴	-					1						4	<u>++</u> !	1-1-	1			ľ
								1						_	<u>+-</u> +-	-												+++		1.	 	1.220	Ί
										+++		++-		-+-	++	= :		1.44						$\frac{1}{1}$		╏┊┼┿			╶┨╼┾╸	+	-+-	.938 96 P.	1
-					 	<u> • † • †</u>	<u> + + + + + + + + + + + + + + + + + + +</u>					++															+			<u> </u>		-NUL	
									H				H	_	H							••••						╈╅┽				.RAM	1
									Ħ		│ ┿╼┿	<u>+</u> +-	1+	-+-	++	내			141			i ,						+++	17	++		1.030	L
			+H i		199				H		+			-	\square	_														.] -++	_	1,230	Ί
										┝┟╌┿╼	┟┼┼	++		+	╞╪	-						; . 	ii Hit					╈┿┿			-+-	938	1
-	11				 							#		+].×uu	r
							HH	IΠ	11			\square	\square	-		-												╅┿┥		+		.RAM	
									┨╽╡	#		╪╪	17		╞─┼	=1::	1										1					1	J,
								litti	E				H	1	E.										шh					E		DEC.	ł
			ΠIJ										11	-	H.				li li					:::: ++ +		╽┾┼┼╴		╅╋╡	++	+1		.936	1
						+++1 		┃↓ _{╿↓}				##	H	+	H			_			+		, 14. 									-NUL	
			HH				IЩ			+		+	H	1		-1.					ļ		••••		144			##		╧╋		.RAM	
									┨┝┥	++		╁╪	11		<u> </u>				15	┣╢ <u>┥</u> ╵ ┫╴╴╴	ļ.			!::;					11	1-1	+	1	J,
	1.11	111	1111							H	H		E	-	Ē								lur:	Щ. Н	-		T.			\mp		DEC.	
			++++ ++++ +++++ +++++		1	112.00	1144	· · · · ·					╁┼	_	+-+	=		1		11.44	1								┤╪			.938	계
							1.4.5	++++	117	++			H	+	Ħ							2										יחאי [ſ
									P			╂	┨	1	\downarrow		**		ł 🖶			:						+++	+			-SAM	1
			╽╪┨╪╂			벢	圳井	┃ 	11	1			Ħ			-		Τ.,			1				117-		_	++++		E		1.030	l,
·		-+-+			1111	11111	1++++	****				Ħ	E	-	Ħ				1::::						+===		++	Ħ		$+ \overline{+}$	=	1	
										11		++-	+	-			Цh		Ш	╽╎┼┼┥	1						##	╪╞╪	┇╪	+-	_	.938	
			╽ ╞┨ ┥┼ ╎┽┨┥┼		LΠ	1111			++			#	Ħ					<u> </u>				4					-+-	<u>++</u> + 133		E		•NUL	-
									E			H	Ħ	\pm	H						1.						1-1-	+	17		+	.RAM	4
				. ,	I#		144		111	++		#	11		╞╌┼	4					 								1-		1	1 -030	J,
	1114			1 ,					H		Ħ	H	Ħ	T		-1:		ditio	Tiil	 +++;						\mathbf{H}	┝┣╇					1	ł
	1:111	IIII		41	町		雦		H			++		+				++++										┿┿┽		+		- 1.938	Ţ
			╞╪╪╪┊			<u> </u>						++	H	-		-		1	111	Įi.								H	F	T.		. мог	ſ
					凹	H	ШÐ	ΠH	Ħ	I	H	$\frac{1}{1}$	17	Ŧ	<u>∔</u> ∓	-++					1	112					╞╂┼	+++	++	\mp		RAM	
	144	╏┼┽┼┼	┠┊┊┊┊┊	tt	HH	怈	111		11		t#	++	#		11			1÷	11111		-		1.1.1	+++++ :++•	1:14	IIIIT	Į.		17				

 $\mathbb{G}(\overline{O})\overline{\mathbb{G}})$ in stock direct from codex book co. Inc. Norwood, mass, obser graph paper ${f 0}$

Ć

C