

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-01857

5a. Indicate Type of Lease State ☒ Free ☐
5. State Oil & Gas Lease No. E906

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Name of Lease Name Ranger
3. Address of Operator 4001 Penbrook, Odessa, Texas 79762	9. Well No. 7
4. Location of Well UNIT LETTER <u>L</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>26</u> TOWNSHIP <u>12-S</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pop. or Wildcat Ranger Lake Bough
11. Elevation (Show whether DF, RT, GR, etc.) 4161' RKB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-9-79: MI Wells Unit prep to acidize. Pld tbg & pkr. Set tbg 10,190'.
5-30-79: Treated dn tbg, csg perfs 10,212-10,313' w/5,000 gals 28% NE HCl acid, followed w/3,000 gals. 3% NE HCl; flsh w/50 BW. Swbd 7 hrs.
5-31-79: Swbd 5 hrs, swbg FL 3,000' f/surface. COOH w/tbg & Baker seal assy.
6-1-79: Ran 2-3/8" tbg and Kobe pmp set @ 10,190'. Pkr set 9,900'. MO Well Unit, circ 14 hrs.
6-2-79: Pmp 24 hrs, no gauge.
6-3-79: Pmpd 24 hrs, 17 BO, 183 BSW.
6-4-79: Pmpd 24 hrs, 36 BO, 127 BSW.
6-5-79: Pmpd 24 hrs, 46 BO, 173 BSW.
6-6-79: Pmpd 24 hrs, 0 BO, 50 BLW, 32 BLW to recover.
6-7-79: Pmpd 24 hrs, 126 BO, 161 BW, GOR 329, Gvty 39.8. Dual compl in Bough C perfs 9941-69'; Penn perfs 10,212-313'. Confluent downhole.

BOP Egpt. Series 900 - 3000# WP

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE 6-11-79

Orig. Signed by
Les Clements
Oil & Gas Insp

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUN 13 1979

RECEIVED

JUN 18 1979

OIL CONSERVATION COMM.
ROSS, N. M.