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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-906

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

Room 711, Phillips Building, Odessa, Texas 79761

4. Location of Well

UNIT LETTER **L** LOCATED **660** FEET FROM THE **west** LINE AND **1980** FEET FROM

THE **south** LINE OF SEC. **26** TWP. **12S** RGE. **34E** NMPM

15. Date Spudded **PB-6-19-74** 16. Date T.D. Reached **PB-6-20-74** 17. Date Compl. (Ready to Prod.) **6-20-74** 18. Elevations (DF, RKB, RT, GR, etc.) **4160' DF** 19. Elev. Casinghead

20. Total Depth **10365** 21. Plug Back T.D. **10190** 22. If Multiple Compl., How Many **—** 23. Intervals Drilled By **Rotary Tools** **0-10365** Cable Tools **—**

24. Producing Interval(s), of this completion — Top, Bottom, Name

Bough, top at 9941, bottom at 9969'

26. Type Electric and Other Logs Run

Schlumberger Gamma Ray Neutron

25. Was Directional Survey Made

No

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	351'	17-3/4" (375	sx reg. Circulated)	—
8-5/8"	24#, 32#	4211'	11" (511	sx reg 40% DD, 150 sx reg Circulated)	—
5 1/2"	14#, 15.5 #, 17#, 20#	10363'	7-7/8" (400	sx Incor SR 40% DD, 150 sx Sloset, TOC at 4000')	—

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
—	—	—	—	—	2-3/8"	10150'	9880'

31. Perforation Record (Interval, size and number)

2 jet shots/ft. 9941-46', 9950-53', 9965-69', total 12', 24 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9941-69'	1000 gals 15% HCL

33. PRODUCTION

Date First Production **6-20-74** Production Method (Flowing, gas lift, pumping — Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**

Date of Test 6-21-74	Hours Tested 24	Choke Size —	Prod'n. For Test Period —	Oil — Bbl. 531	Gas — MCF 228	Water — Bbl. 0	Gas — Oil Ratio 430
Flow Tubing Press. 220	Casing Pressure Pkr.	Calculated 24-Hour Rate —	Oil — Bbl. —	Gas — MCF —	Water — Bbl. —	Oil Gravity — API (Corr.) 40.9	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

E. T. Millhollon

35. List of Attachments

Logs previously furnished.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *W. J. Mueller* W. J. Mueller

TITLE **Sr. Reservoir Engineer**

DATE **6-25-74**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>Rustler 1988</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2817</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3550</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4170</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7027</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7734</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Bough <u>9941</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>10213</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C)	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2375	2375	redbeds				
2375	4184	1809	anhydrite, salt, gyp.				
4184	4444	260	anhydrite				
4444	5840	1396	dolomite,				
5840	6285	445	dolomite, lime				
6285	7790	1505	lime				
7790	9318	1528	Lime, shale				
9318	10365	1047	lime				