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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Phillips Petroleum Company	
Address Room 711, Phillips Building, Odessa, Texas 79761	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ranger	Well No. 7	Pool Name, including Formation Ranger Lake Bough R-4835	Kind of Lease State, Federal or Lea State	Lease No. E 906
Location Unit Letter L : 660 Feet From The west Line and 1980 Feet From The south				
Line of Section 26 Township 12-S Range 34E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Amoco Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) 2300 Continental National Bank Bldg. Fort Worth, Texas 76102					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1589 Tulsa, Oklahoma					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 23	Twp. 12S	Rge. 34E	Is gas actually connected? Yes	When 6-20-74

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back <input checked="" type="checkbox"/>	Same Res't.	Diff. Res't.
Date Spudded (6-21-59)	Date Compl. Ready to Prod. 6-20-74	Total Depth 10365	P.B.T.D. 10190					
PB= 6-20-74	Name of Producing Formation Bough	Top Oil/Gas Pay 9941	Tubing Depth 10150					
Elevations (DF, RKB, RT, GR, etc.) 4160' DF	Perforations 9941-9946', 9950-53', 9965-69'	Depth Casing Shoe 10363						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-3/4"	13-3/8"	351'	375 sx Circulated					
11"	8-5/8"	4211' (511 sx reg w/40%DD, 150sx reg Circul)						
7-7/8"	5 1/2"	10363' (100sx Incor SR40%DD, 150sx SloSet TOC at 4000')						
	2-3/8"							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

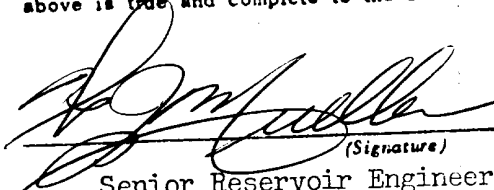
Date First New Oil Run To Tanks 6-20-74	Date of Test 6-24-74	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24	Tubing Pressure 220	Casing Pressure Pkr	Choke Size 1 1/2
Actual Prod. During Test	Oil - Bbls. 531	Water - Bbls. 0	Gas - MCF 228

GAS WELL

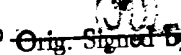
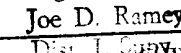
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
W. J. Mueller  
(Signature)  
Senior Reservoir Engineer  
(Title)  
6-24-74  
(Date)

OIL CONSERVATION COMMISSION

APPROVED  , 19  
BY Joe D. Ramey  
TITLE 

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple completed wells.

