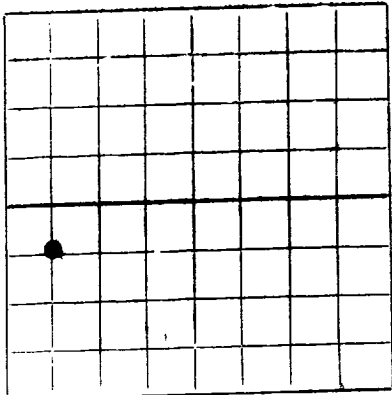


N.



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Phillips Petroleum Co. & Texas-Pacific Coal & Oil Co.

Ranger

(Company or Operator)

(Lease)

Well No. 7, in NW 1/4 of SW 1/4, of Sec. 26, T. 12-S, R. 34-E, NMPM.

Ranger Lake Pumpstation

Pool,

Lea

County.

Well is 1980 feet from south line and 660 feet from west line

of Section 26. If State Land the Oil and Gas Lease No. is E-906

Drilling Commenced June 21, 1959. Drilling was Completed August 1, 1959

Name of Drilling Contractor Phillips Petroleum Company Rig No. 20

Address Bartlesville, Oklahoma

Elevation above sea level at Top of Tubing Head 4160 (DF). The information given is to be kept confidential until Not confidential, 19

OIL SANDS OR ZONES

No. 1, from 10213' to 10365' (TD) No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48	new	332'	Baker	-	-	Surface
8-5/8"	32.34	new	4192'	Rector	-	-	Intermediate
5-1/2"	20,17,15.5	new	10351'	Baker	-	10212-10226 10232-10252 10260-10286 10290-10313	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-3/4	13-3/8	351'	375	Pump-circ.		
11	8-5/8	4211'	661	"		
7-7/8	5-1/2	10363'	530	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 1000 gallons 1% regular acid through casing perforations 10212-10313'.

Result of Production Stimulation Well started flowing on potential test - no gauge taken prior.

Depth Cleaned Out -

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to 10365 (TD) feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing.....**August 10**....., 19**59**

OIL WELL: The production during the first 24 hours was 397 barrels of liquid of which 99.6 % was oil; % was emulsion; % water; and .4 % was sediment. A.P.I. Gravity 39.9

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE).

Southeastern New Mexico

Northwestern New Mexico

T. xxx Rustler.....		1988	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....			T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....			T. Montoya.....	T. Farmington.....
T. Yates.....	2817		T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....			T. McKee.....	T. Menefee.....
T. Queen.....	3550		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....			T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	4170		T. Granite.....	T. Dakota.....
T. Glorieta.....			T.	T. Morrison.....
T. Drinkard.....			T. Wolfcamp 9150	T. Penn.....
T. Tubbs.....	7027		T. Glens 9670	T.
T. Abo.....	7734		T.	T.
T. Penn.....	10213		T.	T.
T. Miss.....			T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2375	2375	Redbed				
2375	4184	1809	Anhydrite, salt, gyp				
4184	4444	260	Anhydrite				
4444	5840	1396	Dolomite				
5840	6285	445	Dolomite, lime				
6285	7790	1505	Lime				
7790	9318	1528	Lime, shale				
	9318						
9318	10365	1047	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator... **Phillips Petroleum Company**

Address.....**Box 2105, Hobbs, New Mexico**

Name.....

Position or Title.....**District Chief Clerk**