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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. (APPLICATION FOR PERMIT USE FORM C-1011 FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-906		7. Unit Agreement Name ---
6. Name of Lease Name Ranger		
8. Well No. 10		10. Field and Pool, or Wildcat Ranger Lake Penn
11. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>T-12-S</u> RANGE <u>R-34-E</u> AMPM.		
13. Elevation (Show whether DF, RT, GR, etc.) 4161' DF, 4162' RKB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☒ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ OTHER ☐
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Note: DHC-193 includes Ranger Lake Bough

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in W.S. unit and install BOP. Pull tubing, hydraulic pumping equipment, and packer.
- 2) Run in hole with tubing to T.D. Howco to spot 65 sxs of (15.6#/gal, 5.2 gal/sx, 1.18 cu. ft./sx) Class H cmt with 1/4#/sx Flocele in first 25 sxs from TD to 9700'. Cmt thickening time approximately 1:30 hrs. Balance plug with 37 bbls of mud laden fluid. Pull tubing to above 9500'. Reverse tubing clean.
- 3) Tag top of cement. Load hole with mud laden fluid. (2500# of salt gel per 100 bbl of wtr.)
- 4) Pull tubing to 6000'. Spot 50 sxs of Class H cmt from 6000' to 5560'. Balance plug w/21 bbls of mud laden fluid.
- 5) Pull tbgt to 2200'. Spot 50 sxs of C1 "H" cmt from 2200' to 1760'. Balance plug w/6bbls of mud laden fluid. Pull tbgt to above 1700'. Reverse tbgt clean. COOH w/tbgt.
- 6) Shoot off csg at first collar above 308'. COOH w/csg.
- 7) Go in hole w/tbgt to 50' below csg cutoff. Spot approximately 100 sxs C1 "H" cmt to surface.
- 8) Cut off wellhead, weld on plate, install permanent marker, fill in hole, and clean up location.

BOP: Series 900, 3000# WP, double, w/one set pipe rams, one set blind ram, manually operated.

24 HOURS PRIOR TO THE BEGINNING OF
 PLUGGING OPERATIONS FOR THE C-103
 TO BE APPROVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Senior Engineering Specialist DATE October 15, 1979

APPROVED BY Jerry Sexton TITLE DATE OCT 17 1979

CONDITIONS OF APPROVAL, IF ANY: Dist 1, Supz

cc: Texas Pacific Oil Co., Inc. (2), Box 4067, Midland, TX 79702