



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico
HOBBS OFFICE OCC1959 OCT 5 PM 3:04
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 840 ACRES
LOCATE WELL CORRECTLY

Phillips Petroleum Company & Texas-Pacific Coal & Oil Co.

Ranger

(Company or Operator)

(Lease)

Well No. 10, in NW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 26, T. 12, R. 34, NMPM.

Ranger Lake (Pennsylvanian)

Pool,

Lea

County.

Well is 660 feet from north line and 660 feet from west lineof Section 26. If State Land the Oil and Gas Lease No. is E-906Drilling Commenced August 8, 1959 Drilling was Completed September 25, 1959Name of Drilling Contractor Phillips Petroleum Company (Rig No. 20)Address Bartlesville, OklahomaElevation above sea level at Top of Tubing Head 4161' (DP) The information given is to be kept confidential untilnot confidential, 19

OIL SANDS OR ZONES

No. 1, from 10202' to 10352' (TD) No. 4, from to No. 2, from to No. 5, from to No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.No. 2, from to feet.No. 3, from to feet.No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8-5/8"</u>	<u>24#</u>	<u>new</u>	<u>1984'</u>	<u>Reactor</u>	<u>-</u>	<u>-</u>	<u>Surface</u>
<u>5-1/2"</u>	<u>14.15.5, 17#</u>	<u>new</u>	<u>10336'</u>	<u>Reactor</u>	<u>-</u>	<u>10211-10318 EL</u>	<u>Production</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>11"</u>	<u>8-5/8"</u>	<u>2000'</u>	<u>655</u>	<u>Pump-plug</u>		
<u>7-7/8"</u>	<u>5-1/2"</u>	<u>10351'</u>	<u>1337</u>	<u>"</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 1000 gallons regular 1% acid.Result of Production Stimulation Flowed 3 hours on 3/4" choke, 22 barrels oil, no water.Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to TD (10352') feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing October 3, 1959

OIL WELL: The production during the first 24 hours was 309 barrels of liquid of which 99.8 % was oil; _____ % was emulsion; _____ % water; and .2 % was sediment. A.P.I. Gravity 40.0

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Perm Rustler	1980'		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2823'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3555'		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	4165'		T. Granite		T. Dakota
T. Glorieta			T. Wolfcamp	9155'	T. Morrison
T. Drinkard			T. Gineo	9866'	T. Penn.
T. Tubbs	7030'		T.		T.
T. Abo	7745'		T.		T.
T. Penn.	10202'		T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2025	2025	Redbed, anhydrite, salt				
2025	4570	2545	Anhydrite, salt				
4570	7342	2772	Dolomite				
7342	7947	605	Dolomite, shale				
7947	8164	217	Shale				
8164	9021	857	Lime, shale				
9021	10352	1331	Lime				
	TD						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Phillips Petroleum Company Address P.O. Box 2105, Hobbs, New Mexico
 Name W. H. Hester Position or Title District Chief Clerk
 Date October 5, 1959