



## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Phillips Petroleum Company &amp; Texas Pacific Coal &amp; Oil Co.

Ranger

(Company or Operator)

(Lease)

Well No. 11, in SE  $\frac{1}{4}$  of NW  $\frac{1}{4}$  of Sec. 26, T. 12-S, R. 34-E, NMPM.

Ranger Lake (Pennsylvanian)

Pool,

Lee

County.

Well is 1978 feet from north line and 1978 feet from west lineof Section 26. If State Land the Oil and Gas Lease No. is E-906Drilling Commenced October 1, 1959. Drilling was Completed November 11, 1959Name of Drilling Contractor Phillips Petroleum Company Rig No. 20Address Bartlesville, OklahomaElevation above sea level at Top of Tubing Head 4199 (DF). The information given is to be kept confidential untilNot confidential, 19    

## OIL SANDS OR ZONES

No. 1, from 10274' to 10360' (TD) No. 4, from      to     No. 2, from      to      No. 5, from      to     No. 3, from      to      No. 6, from      to     

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from      to      feet.No. 2, from      to      feet.No. 3, from      to      feet.No. 4, from      to      feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8-5/8"</u>	<u>24</u>	<u>New</u>	<u>1985'</u>	<u>Baker</u>	<u>-</u>	<u>-</u>	<u>Surface</u>
<u>5-1/2"</u>	<u>17,14,15.5</u>	<u>New</u>	<u>10346'</u>	<u>Baker</u>	<u>-</u>	<u>10274-10352'</u>	<u>Production</u>

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>11"</u>	<u>8-5/8"</u>	<u>1999'</u>	<u>705</u>	<u>Plug-cire.</u>		
<u>7-7/8"</u>	<u>5-1/2"</u>	<u>10399'</u>	<u>1262</u>	<u>"</u>		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 1000 gallons regular 1% acid.Result of Production Stimulation Swabbed 4 hours, 28 barrels lead oil, 12 barrels new oil, 42 barrelsacid water.Depth Cleaned Out -

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from surface feet to 10360' TD feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to Producing November 18, 1959  
 OIL WELL: The production during the first 6 hours was 66 barrels of liquid of which 100 % was oil; \_\_\_\_\_ % was emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % was sediment. A.P.I. Gravity 40.1 \* 24 hour potential: 264 oil, no water  
 GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.  
 Length of Time Shut in \_\_\_\_\_

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. <u>Arturo Rustler</u> <u>1968</u>	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates <u>2825'</u>	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen <u>3560'</u>	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres <u>4175'</u>	T. Granite	T. Dakota	
T. Glorieta	T. <u>Welfcamp</u> <u>9185'</u>	T. Morrison	
T. Drinkard	T. <u>Clase</u> <u>9920'</u>	T. Penn	
T. Tubbs <u>7032'</u>	T.	T.	
T. Abo <u>7750'</u>	T.	T.	
T. Penn <u>10274'</u>	T.	T.	
T. Miss	T.	T.	

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1440	1440	Redbeds				
1440	2111	671	Redbeds, anhydrite				
2111	4270	2159	Anhydrite				
4270	7104	2834	Dolomite				
7104	8012	908	Lime				
8012	8520	508	Lime, shale				
8520	10360 TD	1840	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 19, 1959 (Date)

Company or Operator Phillips Petroleum Company Address Box 2105, Hobbs, New Mexico  
 Name [Signature] Position or Title District Chief Clerk