

REQUEST FOR (OIL) - ~~ALLOWABLE~~ ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico November 19, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Phillips Petroleum Co. & Texas-Pacific Ranger Well No. 11, in SE 1/4 NW 1/4,  
(Company or Operator) Coal & Oil Co. (Lease)  
F, Sec. 26, T. 128, R. 34E, NMPM, Ranger Lake (Pennsylvanian) Pool  
Unit Letter

Lea

County. Date Spudded 10-1-59 Date Drilling Completed 11-11-59  
Elevation 4159 (DF) Total Depth 10360' PBD 10357'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Sec Pay 10274' Name of Prod. Form. Pennsylvanian

PRODUCING INTERVAL -

Perforations 10274-10352'

Open Hole Depth Casing Shoe Depth Tubing 10256'

OIL WELL TEST -

Natural Prod. Test: 66 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 3/8 Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 30 bbls. oil, 21 bbls water in 4 hrs, 0 min. Size 3/8 Choke

GAS WELL TEST - 24-hour Potential: 264 barrels oil, no water.

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	1999'	705
5-1/2"	10359'	1262

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized with 1000 gallons 15% regular acid

Casing Tubing Date first new Press. 6200 oil run to tanks November 18, 1959

Oil Transporter Service Pipe Line Company

Gas Transporter Warren Petroleum Corporation

Remarks:

80-acre spacing

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 20 1959, 19.

Phillips Petroleum Company  
(Company of Operator)

OIL CONSERVATION COMMISSION

By: [Signature]

Title Engineer District 1

By: [Signature]  
(Signature)

Title District Chief Clerk

Send Communications regarding well to:

Name Phillips Petroleum Company

Address Box 2105, Hobbs, New Mexico