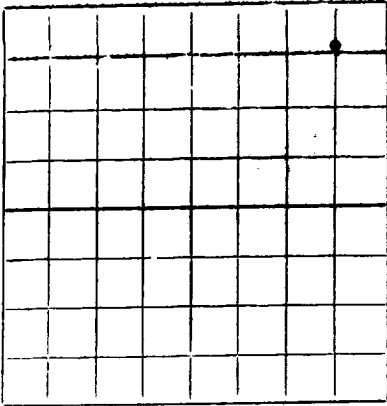


N.



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Jake L. Hamon et al

(Company or Operator)

State E-249

(Lease)

Well No. 1, in NE 1/4 of NE 1/4, of Sec. 32, T. 12-S, R. 34-E, NMPM.

Wildest

Pool,

Lea

County.

Well is 660 feet from North line and 660 feet from East line

of Section 32. If State Land the Oil and Gas Lease No. is E-249

Drilling Commenced January 16, 1955. Drilling was Completed June 5, 1955.

Name of Drilling Contractor Coroco Drilling Company

Address 3104 East County Road, Odessa, Texas

Elevation above sea level at Top of Tubing Head 4183.5. The information given is to be kept confidential until , 19.

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	New	274	Larkin	None		Surface
9 5/8	36 & 40	New	4181	Baker	None		Intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4	13 3/8	295	300	Pump		
12 1/4	9 5/8	4200	2890	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No production; dry hole

Result of Production Stimulation

Depth Cleaned Out

# 1 WORD OF DRILL-STEM AND SPECIAL T S

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 13,360' feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing Dry Hole, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy. 2005	T. Devonian 12,985	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 2795	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 4135	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs 7010	T.	T.
T. Abo 7967	T.	T.
T. Penn 8800	T.	T.
T. Miss 12,300	T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300		Surface Sand & Caliche				
300	2005		Red beds & gyp				
2005	2795		Anhydrite & salt				
2795	4135		Anhydrite & Red bed				
4135	7010		Dolomite, lime & shale				
7010	7110		Sand & silt				
7110	7967		Lime, dolomite & chert				
7967	8800		Red shale & lime				
8800	12,300		Lime & chert				
12,300	12,985		Lime, Chert & Dolomite				
12,985	13,360		Lime, Chert & Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 7, 1955 (Date)  
Company or Operator Jake L. Harmon et al Address 102 Western Bldg., Midland, Texas  
Name J. W. Shaw Position or Title Engineer