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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [ ] GAS WELL [ ] OTHER- DRY HOLE

7. Unit Agreement Name

2. Name of Operator: Amoco Production Company

8. Farm or Lease Name: STATE A 2

3. Address of Operator: BOX 68, HOBBS, N. M. 88240

9. Well No.: 1

4. Location of Well: UNIT LETTER A, 660 FEET FROM THE NORTH LINE AND 660 FEET FROM THE EAST LINE, SECTION 34 TOWNSHIP 12-S RANGE 34-E NMPM.

10. Field and Pool, or Wildcat: WILDCAT (SAN ANDRES)

15. Elevation *(Show whether DF, RT, GR, etc.)*: 4152 GL 4164 RDB

12. County: LEA

16. **Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [X]	REMEDIAL WORK [✓]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
		OTHER Recompletion attempt	[X]
OTHER	[ ]		

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

Ranger Lake Ann Zone abandoned by spotting 125 Sx cement plug 8700 - 10250 & displace 246x into formation. (TCMT 8700)

Shot & Pulled 4½" casing from 5712'. Reset 4½" Casing @ 5675 w/150 sx Incor neat. Test Casing w/ 1500 psi for 30 min. Test ok.

San Andres: After WOC 24 hours perforated interval 5518' - 44' w/2JSPF. Acidized w/2000 gal 15% LSTNE. Evaluated Swab 46 BLW in 9 Hrs. No Show of Oil or Gas. Set Cast Iron BP @ 5490'. Perforated interval 5440-55 w/2JSPF & acidized w/ 2000 gal 15% NE. Evaluated SWB 2 BW x 22 BNW 8 Hours, no show of oil or gas.

Propose to P & A as follows: Spot 30 sx cement plug across perfs 5440-55. Shoot & pull 4½" Csg from free point. Est 5000. Spot 30 sx in & out of Stub. Spot 30 sx in + out of 8⅝" shoe @ 4250. Shoot & Pull 8⅝" Csg from 3450' appx. Spot 50 sx " " " " Stub. Spot 75 sx in + out of 13⅜" Shoe @ 407. Spot 10 sx @ surface & erect P & A marker. All intervals filled w/ heavy mud. Make final cleanup & restore to contour.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE AREA SUPERINTENDENT DATE APR 23 1973

0+2- NMOCC-Id
1- Dist
1- SUSD
1-RRY

APPROVED BY Leslie A. Clements TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

24 hr. NOTICE PRIOR TO SETTING BTA PLUG