NUMBER OF COPIES RECEIVED			7.0	, 10	-	\		
SANTA FE FILE U.S.G.S.		NEW MEXI	CO OIL C	ONSER	VATION	COMMISSI	ON	FORM C-103 (Rev 3-55)
LAND OFFICE OIL TRANSPORTER GAS		MISCEL	LANEOU	S REP	ORTS	N WELLS	5	(KeV 3-33)
PRORATION OFFICE		(Submit to approp	riate Distric	t Office	as per Co	nmission Ru	/le 1106) ;
Name of Company	en Petroles	n Corporation	Addre Be	ss x 68 -	Hobbs,	How Mexi	9	A :• v 3
Lease	_	Well No.	Unit Letter	1	Township	•	Rang	
Date Work Performed	Pool	1	<u> </u>	<u> </u>	County	128		348
10/3 thre 10/28/	62 R	nger Leke Pen			Lo	8		
		THIS IS A REPORT				Fort I aire la	 	
Beginning Drilling Op		Casing Test an	ia Cement Joi	o (Other ()	Explain):		
Detailed account of work d	'	Remedial Work	1 1	1	. ,		· · · ·	
Witnessed by		Position	. Poremen	······	Company	rican Pet	relam	. Corseration
Witnessed by					Pan Ame		relou	n Corporation
J. W. Te	FILL	IN BELOW FOR R	EMEDIAL V	VORK RE	Pon Ame	NLY		
		IN BELOW FOR R	EMEDIAL V	VORK RE	Pan Ame	NLY	Cor	mpletion Date
J. W. Te	FILL	IN BELOW FOR R ORIGI	EMEDIAL VINAL WELL I	VORK RE	Producing	NLY ; Interval	Cor	mpletion Date
D F Elev. Tubing Diameter Perforated Interval(s)	T D 10,4471 Tubing De	PBTE	EMEDIAL VINAL WELL I	VORK REDATA	Producing	NLY ; Interval	Con	mpletion Date
D F Elev. Tubing Diameter Perforated Interval(s)	T D 10,4471 Tubing De	IN BELOW FOR R ORIGI PBTE	DALO OIL Stri	NORK REDATA Ing Diame	Producing	Oil Str	Con	mpletion Date
D F Eley Tubing Diameter Perforated Interval(s) 10,216-33; 10,	T D 10,4471 Tubing De	Parisipan Parisi	DALO OIL Stri	NORK REDATA	Producing Producing ter	Oil Str	Con	mpletion Date
D F Eley Tubing Diameter Perforated Interval(s) 10,216-33; 10,	T D 10,4471 Tubing De 242-58; 10	PBTE PBTE P	10,410 Oil Stri	ng Diame	Producing Producing ter	Oil Str	Con Dept AA71	mpletion Date
D F Elev. Tubing Diameter Perforated Interval(s) 10,216-33; Open Hole Interval Date of	T D 10,4471 Tubing De 242-56; 10	PBTE PBTE P	Production	ng Diame	Producing ter	Oil Str.	Con Dept AA71	mpletion Date 17-59 h Gas Well Potential
D F Eley Tubing Diameter Perforated Interval(s) 10,216-33; Open Hole Interval Test Date of Test Before	Tubing De Tubing De 242-58; 16	PBTE PBTE P	Production	ng Diame L-1/20 ing Forma KOVER Water P B	Producing ter	Oil Str.	Con Dept AA71	mpletion Date 17-59 h Gas Well Potential
D F Elevation Tubing Diameter Perforated Interval(s) 10,216-33; Open Hole Interval Test Date of Test Before Workover 10/2/62	T D 10,4471 Tubing De 242-56; 10	PBTE PBTE P	Production CFPD I her	ng Diame Lucation Forma Royal KOVER Water P B	Producing ter	Oil Str. GOF Cubic feet	Con Berting Dept	mpletion Date 17-59 h Gas Well Potential
D F Elevation Tubing Diameter Perforated Interval(s) 10,216-33; Open Hole Interval Test Date of Test Before Workover 10/2/62	T D 10,4471 Tubing De 242-58; 10 Bone Oil Pro BF 22 56 ERVATION COM	PBTE PBTE P	Production CFPD I her	MORK REDATA Ing Diame Ing Forma KOVER Water P B Compa	Producing ter Ation(s) Production PD y that the is my knowled	Oil Str. GOF Cubic feet	Con Berting Dept	mpletion Date 17-57 h Gas Well Potential MCFPD
D F Elevation Tubing Diameter Perforated Interval(s) 10,216-33; Open Hole Interval Test Date of Test Before Workover 10/2/62 OIL CONS	T D 10,447! Tubing De 242-58; 10 Bone Oil Pro BF 22	PBTE PBTE P	Production CFPD I her to the	NORK REDATA Ing Diame Ing Forma KOVER Water P B Eby certifie best of the condition of	Producing terral trion(s) Production PD y that the irmy knowled	GOF Cubic feet	Con Berting Dept	mpletion Date 17-57 h Gas Well Potential MCFPD