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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1232	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name STATE A2
3. Address of Operator BOX 68, HOBBS, N. M. 88240		9. Well No. 2
4. Location of Well UNIT LETTER B 660 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 34 TOWNSHIP 12-S RANGE 34E NMPM.		10. Field and Pool, or Willcat RANGER LAKE - PENN
15. Elevation (Show whether DF, RT, GR, etc.) 4169' R.D.B.		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Will no longer capable of producing oil & gas from Penn
No recompletion passivities exist. Propose to
Plug and abandon as follows:*

*Spot 50 ft plug across p.u.f.s. 20256-10348' back to appx 10,000'.
Shoot & pull 5 1/2" Cog (Est between 4500-5500')
Spot 30 ft in & out of 5 1/2" stub.
8 3/8" shoe @ 4270'.
Shoot & Pull 8 3/8" (Est between 800-1100')
Spot 50 ft in & out of 8 3/8" stub.
75' @ surface & erect P.O.A. marker.
10' @ surface & erect P.O.A. marker.
All intervals to be filled w heavy mud laden fluid.
make final cleanup and restore to contour.*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **AREA SUPERINTENDENT** DATE **APR 23 1973**

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
1-RR4 **24hr NOTICE PRIOR TO SETTING RTM. DRILL**