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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	E1233

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Ranger Lake Unit, Tr. 8
3. Address of Operator Room B-2, Phillips Building, Odessa, Texas 79760	9. Well No. 2
4. Location of Well UNIT LETTER B 660 FEET FROM THE north LINE AND 1980 FEET FROM THE east LINE, SECTION 34 TOWNSHIP 12-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Ranger Lake Perm
15. Elevation (Show whether DF, RT, GR, etc.) 4169' RDB	12. County Lee

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI Lovington WS Unit on 11-13-68, pld tbg and pump. On 11-15-68, Schlumberger perf. additional Perm zone with two 9/16" jet shots/ft. from 10,256-60', 10,266-72', and 10,291-97', total 16 ft., 32 holes. (Old perfs were 10,316-48'.) On 11-16-68, Cardinal treated perfs 10,256-10,348' with 5,000 gals reg acid w/45 perf. ball sealers. Max press 5600#, min 3300#, ISDP 2000#, 10 min SIP 400#. AIR 4.6 BPM. Ran tbg and pump, tested well, restored to production status. On 11-20-68, pumped 24 hrs, Kobe pump, 48 - 2" x 30" SPM, recovered 512 BO, 381 BSW, grind out 6/10 of 1% BSW, gnty 40.2.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Associate Reservoir Engineer DATE 11-21-68

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: