

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD: M = 03

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

Depth Cleaned Out 10,372

Pan Am		.	_						
	ricen F	(Company or	L.GOTDO: Operator)	ration		***************************************	(Lease)	X	
Vell No	3	in WW/	/ ¹ /4 o	SE/	.¼, of Sec.34	Т	-12-8	c34	-\$, NMI
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		, -	-	,		The in	formation given	is to be	e kept confidential u
NOSS			19						
		e-freedom: 1		0	IL SANDS OR Z	ones			
o. 1, from	10,25	55	_{to} 10	,371	No. 4	, from		to	
o. 2, from			to		No. 5	, from		to	••••••
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					RTANT WATER				
					water rose in hol				
o. 1, from							feet		
-	·····			to	•••••	•••••	feet	•••••••	
-	·····			to	•••••	•••••	feet	•••••••	
o. 3, from				to			feet		
o. 3, from				to			feet		
o. 3, from	WEIG	HT N	EW OR	toto	CASING RECO	RD CUT AND	feet		
o. 3, from	WEIG PER P	HT N	EW OR	toto	CASING RECO	RD .	feet		PURPOSE
o. 3, from o. 4, from size 3 3/8**	WEIG PER F	HT N	EW OR CSED	toto	CASING RECO	RD CUT AND	feet		PURPOSE Surface
o. 3, from o. 4, from size 3 3/8**	WEIG PER P	HT NI	ew or CSED	toto	CASING RECO	RD CUT AND	feet	ONB	PURPOSE
size 3 3/8** 8 5/8**	WEIG PER F 24#	HT NI	ew or CSED	toto	CASING RECO	RD CUT AND	rerporati	ONB	PURPOSE Surface Intermediate
size 3 3/8** 8 5/8**	WEIG PER F 24#	HT NI	ew or CSED	AMOUNT 391c. 4292	CASING RECO KIND OF SHOE Guide Guide Guide	CUT AND PULLED FROM	rerporati	ONB	PURPOSE Surface Intermediate
size 3 3/8** 5 1/2**	WEIG PER F 24# 15.5#	17# 1	ew or CSED GW	toto	CASING RECO KIND OF SHOE Guide Guide Guide AND CEMENT	CUT AND PULLED FROM	rerorati	ONB	PURPOSE Surface Intermediate Oil String
size 3 3/8** 8 5/8**	WEIG PER F 24#	HT NI	ew or creating the	AMOUNT 391c. 4292	CASING RECO KIND OF SHOE Guide Guide Guide	CUT AND PULLED FROM	rerporati	ONB	PURPOSE Surface Intermediate
size 3 3/8** 5 1/2**	WEIG PER F 24# 15.5#	WHERE SET	ew or creating with the creati	AMOUNT 391c. 4292 10507 MUDDING BACKS CEMENT	CASING RECO KIND OF SHOE Guide Guide Guide AND CEMENT METHOD USED Pump-Plug	CUT AND PULLED FROM	reet	ONB	PURPOSE Surface Intermediate Oil String
size of Hole	WEIG PER F. 24# 15.5# SIZE OF CASING 13.3/8 8.5/8	WHERE SET	EW OR CSED	AMOUNT 391c. 4292 10507 MUDDING	CASING RECO KIND OF SHOE Guide Guide Guide AND CEMENT METHOD USED	CUT AND PULLED FROM	reet	ONB	PURPOSE Surface Intermediate Oil String

CORD OF DRILL-STEM AND SPECIAL %

If drill-stern or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

					PR	ODUCTION						
ut to Pro	ducing	Decembe	er 7.		19 5	9						
	_				-		,	,	6.11	9:	5	
IL WEI							barrels of liquid of which 95 /acid % water; and % was sediment. A.F					
		0					% wa	ter; a	and		% was sed	iment. A.P
	Gra	vity. 40	••••••••••		••							
AS WEI	L: The	production	during the first	24 hou	ırs was		M.C.F.	plus.				barrels
	liqu	id Hydroca	rbon. Shut in Pres	ssurc		lbs.						
ength of	Time Sh	ut in		•••••								
PLEA	SE IND	ICATE BI	ELOW FORMAT	MON	TOPS (IN	CONFORMA	NCE WI	тн (GEOGR	APHICAL SE	CTION OF	STATE):
			Southeastern N	New M	Iexico					Northweste	rn New M	iexico
. Anhy.				T.	Devonian	••••••			т.	Ojo Alamo		
				Т.		•				Kirtland-Fruitle		
										Farmington		
				T.						Pictured Cliffs.		
				т.						Menefee Point Lookout.		
~					_					Mancos		
. San A	Indres	175		Т.						Dakota		
. Glorie) ta	61 5		T.				······	. Т.	Morrison	·	
. Drink	ard	·····		T.		•			Т.	Penn		
`. Tubb				T.		*****			т.	***************************************		
		7730		_								
					*****************		••••••••••••••••••••••••••••••••••••••		. Т.	•		*****
	Pay 10	280		Т.					. T.			
	Pay 10	280					•••••		. T.			
	Pay 10	280		T. T.	FORMA		•••••		T.			
	Pay 10	280		Т.	FORMA		CORD	T	. T.	s		
From	To 405	Thickness in Feet	Fo	T. T.	FORMA	TION RE	CORD	T	T. T.	s		
From 0	To 405	Thickness in Feet	Surface Redbed	T. T.	FORMA	TION RE	CORD	T	T. T.	s		
From 0,05	To 405 1900 2725	Thickness in Feet 405 1495 825	Surface Redbed Anhy. & Re	T. T.	FORMA	TION RE	CORD	T	T. T.	s		
From 0,05,000,725,040	To 405 1900 2725 2940 3430	Thickness in Feet 405 1495 825 215	Surface Redbed	T. T.	FORMA	TION RE	CORD	T	T. T.	s		
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I hereby swear or affirm that the information given herewith	is a complete and correct record of the well and al	ll work done on it so far
as can be determined from available records.	December 16, 1959	
Company or Operator Pan American Petroleum Corpon	ationdress Bex 68 Hebbs, H	(Date)

Name

Original Signed by Position or Title. Area Superintendent.