

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~Refrill Well~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

December 8, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corp. - State "AZ"

Well No. 2, in NW 1/4 SE 1/4,

(Company or Operator)

(Lease)

J

Sec. 34

T. 12S

R. 34E

NMPM, Undesignated

Pool

Unit Letter

Lea

County. Date Spudded 10-25-59

Date Drilling Completed 11-29-59

Elevation 4166 RDB

Total Depth 10,440

PBTD

10372

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1980 FS x EL

Top Oil Pay 10,255

Name of Prod. Form. Pennsylvanian

PRODUCING INTERVAL -

Perforations 10,280-10,346'

Open Hole Depth Casing Shoe 10,440

Depth Tubing 10,270

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 214 bbls. oil, 12 bbls. water in 24 hrs, min. Size 18/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size Feet Sax

13-3/8	391	Circ.
8-5/8	4292	300
5-1/2	10507	300
2-3/8	10270	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 7000 gal. 15% acid

Casing Tubing Date first new 12-4-59
Press. 0 Press. 200 oil run to tanks

Oil Transporter Service Pipe Line Co.

Gas Transporter

Remarks: Completed 12-7-59 as a flowing oil well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: DEC 10 1959

Pan American Petroleum Corporation

(Company or Operator)

Original Signed by
J. W. BROWN

OIL CONSERVATION COMMISSION

By: [Signature]

Title: Engineer

By: (Signature)

Title: Area Superintendent

Send Communications regarding well to:

Name: J. W. Brown

Address: Box 68 - Hobbs, N.M.

