

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. L 7348	
7. Unit Agreement Name	
8. Farm or Lease Name State CX	
9. Well No. 1	
10. Field and Pool, or Wildcat Ranger Lake Penn	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Petroleum Production Management, Inc. (Formerly M.L. Brown Co.)	
3. Address of Operator Suite 200/Sutton Place Bldg. Wichita, Kansas 67202	
4. Location of Well UNIT LETTER F, 1880 FEET FROM THE North LINE AND 2080 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 12-S RANGE 34-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4160' GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

82
12-14-87--Picked up 2 7/8" tubing and tagged bottom at 10,211'. Pumped 25 sacks cement at 10,210' and flushed with 41 BFW. Pulled 100 joints tubing and shut down to wait on cement to set up.

82
12-15-87--Tagged top of cement at 9970'. O.K. with OCC representative. Pulled out of hole. Laid down 5 joints tubing plugged with cement. Ran tubing to 7000'. Displaced hole with mud laden fluid. Spotted 25 sacks at 7000'. Pulled out of hole and laid down tubing to 4200'.

82
12-16-87--Circulated hole with mud laden fluid. Spotted 25 sacks cement through tubing at 4200' depth across 4 1/2" liner top at 4151' depth. Laid down tubing to 2100'. Spotted 35 sacks cement through tubing at 2100' depth across top of salt section. Laid down balance of tubing. Welded onto 5 1/2" liner. Removed slips. Released Baker "DL" liner hanger. Laid down 4 joints 5 1/2" casing (147.81') and Baker 5 1/2" x 8 5/8" casing hanger. Cut off well head.

82
12-17-87--Spotted 10 sacks cement at surface. Erected dry hole marker. Rigged down unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Grosbeck TITLE District Engineer DATE 9-17-87

APPROVED BY R. Adair TITLE OIL & GAS INSPECTOR DATE JAN 15 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 18 1987

OCD
HOBBS OFFICE