

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L 7348
7. Unit Agreement Name
8. Farm or Lease Name CX State
9. Well No. 1
10. Field and Pool, or WHdcat Ranger Lake Penn
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator The Maurice L. Brown Company
3. Address of Operator Suite 200/Sutton Place Bldg. Wichita, Kansas 67202
4. Location of Well UNIT LETTER F 1880 FEET FROM THE North LINE AND 2080 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 12-S RANGE 34-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4160' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up PBCP Services, Inc. casing pulling rig.
2. Pick up HOWCO plug and 2 3/8" tubing and run plug to top of fish at 10,211' depth. Pull out of hole with tubing.
3. Spot 3 sacks of cement on HOWCO plug with dump bailer to form a 35' cement plug inside the 4 1/2", 11.6# casing.
4. Load hole with salt gel mud.
5. Spot 25 sacks cement at 4200' depth to form a 100' plug across top of 4 1/2" liner which is at 4151' depth.
6. Spot 35 sacks cement inside 8 5/8" casing at 2100' depth to form a 100' plug across the top of the salt section.
7. Salvage 4 joints 5 1/2" casing and liner hanger from 155' depth.
8. Circulate cement from 30' depth to surface inside 8 5/8" casing.
9. Rig down PBCP Services, Inc.
10. Fill cellar and mud pit and level location.

100' plug at 7000'

THE OPERATOR SHALL BE LIABLE TO THE STATE FOR THE REPAIRING OF  
PUNCTURE OPERATIONS FOR THE C-103  
TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Brosbeck TITLE District Engineer DATE 9-30-82

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON

TITLE \_\_\_\_\_

DATE OCT 1 1982

CONDITIONS OF APPROVAL DISTRICT:1 SUPR.