

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L 7348	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator The Maurice L. Brown Company		8. Farm or Lease Name CX State
3. Address of Operator Suite 200/Sutton Place Bldg. Wichita, Kansas 67202		9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1880</u> FEET FROM THE <u>North</u> LINE AND <u>2080</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>12-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Ranger Lake Penn
11. Elevation (Show whether DF, RT, GR, etc.) 4160' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Re-entry (Progress report)</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-10-82---Cut off dry hole marker above braden head flange and washed over approximately 18" cement and removed dry hole marker. Drilled cement to 42' depth.

9-13-82---Moved in and rigged up PBCP Services, Inc.

9-14-82---Installed casing head spool. Picked up 7 7/8" bit and one 5 7/8" OD drill collar. Tagged cement plug at 42'. Drilled 28' of hard cement to 70'. Picked up 134 joints tubing and went in hole to 4151' depth. Pulled out of hole. Laid down 5 7/8" OD drill collar and 7 7/8" bit. Closed in well.

9-15-82---Picked up 3 7/8" OD blade bit and 8-3 1/8" OD drill collars and ran in hole on 2 3/8" tubing. Tagged top of liner at 4151' depth. Tagged up again 6' lower. Picked up power swivel. Pressured casing to 300#. Started pumping in. Pumped total of 13 BFW. Pressured to 500# and water started coming out of ground from well bore. Pulled out of hole with 3 7/8" blade bit.

9-15-82---Ran HOWCO 8 5/8" RTTS packer. Set RTTS packer at 30' depth. Pumped down casing. Had circulation from ground outside cellar with no pressure.

9-16-82---Installed secondary pack-off on top of 8 5/8" casing. Still leaked as before. Set RTTS packer at 17' below surface. Pressured below packer to 1000#. Held good for 10 minutes. Closed in well and shut down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Grosbeck TITLE District Engineer DATE 9-29-82

APPROVED Eddie W. Dean TITLE OIL & GAS INSPECTOR DATE OCT 4 1982

CONDITIONS OF APPROVAL, IF ANY: