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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-85

5A. Indicate Type of Lease STAFF <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. L 7348
7. Unit Agreement Name
8. Farm or Lease Name <del>State</del> CX
9. Well No. 1
10. Field and Pool, or Wildcat Ranger Lake Penn
12. County Lea
13A. Formation Penn
13B. Drilling Contractor PBCP Services, Inc.
13C. Date Work will start 9-20-82
13D. Kind of Status Plug, Bond Blanket
13E. Elevation (Show whether DE, RT, etc.) 4160' GR
13F. Kind of Status Plug, Bond Blanket
13G. Drilling Contractor PBCP Services, Inc.
13H. Date Work will start 9-20-82

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator The Maurice L. Brown Company 3. Address of Operator Suite 200/Sutton Place Bldg. Wichita, Kansas 67202 4. Location of Well UNIT LETTER F LOCATED 1880 FEET FROM THE North LINE AND 2080 FEET FROM THE West LINE OF SEC. 34 TWP. 12-S RGT. 34-E NADPM	DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
21. Elevations (Show whether DE, RT, etc.) 4160' GR	
22. Approx. Date Work will start 9-20-82	

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48.0	430'	460	Circulated
11"	8 5/8"	32.0	4290'	700	2000'
7 7/8"	4 1/2"	11.6	10330'	550	8000'

- Clean out cellar.
- Install well head and 6", 3000# Shaffer blow out preventer.
- Drill out surface plug inside 4 1/2" casing and clean out to top of cement plug at approximately 9298' with 3 3/4" bit on 2 3/8" tubing.
- Pressure test casing to 2000'.
- Drill out cement plug and clean out to 10, 328'.
- Complete well in original perforated intervals 10, 270'-10, 276', 10, 282'-10, 288' and 10, 314'-10, 322'.
- Acidize if necessary.
- Install producing equipment.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Wm. Brosbeck Title District Engineer Date 9-7-82

(This space for State Use)

APPROVED BY Edith W. Lee TITLE OIL & GAS INSPECTOR DATE SEP 10 1982

CONDITIONS OF APPROVAL, IF ANY:

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SEP 9 1982

O.C.D.  
HOBBS OFFICE