

		X					

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

TEXACO SEABOARD Inc.
(Company or Operator)

T.S.I. State of NM "M"
(Lease)

Well No. 1, in SE 1/4 of NW 1/4, of Sec. 34, T. 12-S, R. 34-E, NMPM.

Undesignated Pool, Lea County.

Well is 2080 feet from West line and 1880 feet from North line

of Section 34. If State Land the Oil and Gas Lease No. is E-1233-5

Drilling Commenced May 17, 1960. Drilling was Completed June 25, 1960.

Name of Drilling Contractor Marcum Drilling Company

Address P. O. Box 5094, Midland, Texas

Elevation above sea level at Top of Tubing Head 4173' (D.F.) The information given is to be kept confidential until November, 1960.

OIL SANDS OR ZONES

No. 1, from 10,314' to 10,322' No. 4, fromto.....
No. 2, from 10,270' to 10,276' No. 5, fromto.....
No. 3, from 10,282' to 10,288' No. 6, fromto.....

DRILLED WITH ROTARY TOOLS AND NO WATER SANDS TESTED.
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, fromto.....feet.
No. 2, fromto.....feet.
No. 3, fromto.....feet.
No. 4, fromto.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48:00	New	418'	Howco	None	None	Surface
8-5/8	32:00	New	4276'	Howco	None	None	Production
4-1/2	11:60	New	6203'	Howco	None	See Above	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	430'	460	Howco		
11"	8-5/8	4290'	700	Howco		
7-7/8	4-1/2	10330'	550	Howco		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforate 4-1/2" O.D. casing with 2 jet shots per ft from 10,314' to 10,322'.
Acidize with 500 gals reg 15% acid at 4 BPM. Perforate 4-1/2" O.D. casing with 2 jet shots per ft from 10,270' to 10,276' and 10,282' to 10,288'. Acidize with 500 gals 15% LST NEA.

Result of Production Stimulation On 20 Hr PT ending 8:00 A.M. July 23, 1960, well flowed thru 36/64" choke 222 BO and 60 BW, GOR-1275, Gravity-41.0, Top of pay-10,270'

BTM of pay-10,322'. NMOCC date-June 25, 1960, Depth Cleaned Out 10,330'
TEXACO date- July 23, 1960 PBSD 10,328'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10,330 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 22, 1960

OIL WELL: The production during the first 24 hours was 338 barrels of liquid of which 79 % was
was oil; % was emulsion; 21 % water; and % was sediment. A.P.I.
Gravity 41.0

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1,926	T. Canyon	10,270	T. Ojo Alamo	
T. Salt	2,062	T. Silurian		T. Kirtland-Fruitland	
B. Salt	2,737	T. Montoya		T. Farmington	
T. Yates	2,813	T. Simpson		T. Pictured Cliffs	
T. 7 Rivers		T. McKee		T. Menefee	
T. Queen		T. Ellenburger		T. Point Lookout	
T. Grayburg		T. Gr. Wash		T. Mancos	
T. San Andres	4,172	T. Granite		T. Dakota	
T. Glorieta	5,607	T.		T. Morrison	
T. Drinkard		T.		T. Penn	
T. Tubbs	7,039	T.		T.	
T. Abo	7,760	T.		T.	
T. Wolfcamp	9,317	T.		T.	
T. Penn.	9,993	T.		T.	
T. Salt		T.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Caliche			Depth	DEVIATION RECORD
40	430		Caliche & Red Bed			930	1/2
430	1285		Red Bed			1750	3/4
1285	1926		Red Bed & Salt			2885	1
1926	2062		Anhy			3630	1/4
2062	2737		Salt			4174	1
2737	3530		Anhy & Gyp			4556	1-3/4
3530	3765		Anhy			5015	1-1/2
3765	3906		Anhy & Gyp			5255	1-1/4
3906	4263		Anhy & Lime			5730	1-1/4
4263	6032		Lime			6015	3/4
6032	6531		Lime & Sand			7346	3/4
6531	7814		Lime			7587	1-1/4
7814	7960		Shale			8188	1-3/4
7960	8231		Lime & Shale			8418	1-3/4
8231	9227		Lime			9550	2-1/2
9227	9252		Lime & Chert			9675	2-3/4
9252	9613		Lime & Dolomite			9935	3
9613	10171		Lime			10170	3-1/2
10171	10196		Lime, Shale & Dolomite			10330	3-1/2
10196	10330		Lime			DST-1-10238 to 10330, tool open 1-3/4 hr w/fair blow, GTS 8 min TSTM, contd thruout test. Rec 7300 HGCDM w/trace oil, 95' free oil & 150' SW. 30-MISI- 2750, IF-1665, FF-2525, 30-MFSI-2615, HI-4820, HO-4700, Job complete 2:45 P.M. 6-27-60.	
Total Depth	10,330						
PBTD	10,328		Estimate 5220				
All measurements from rotary	4 - NMOCC						
table or 13' above ground	1 - St. Land Off.						
level.	1 - Division						
	1 - Field						
	1 - File						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

E. H. Scott July 25, 1960 (Date)

Company or Operator TEXACO SEABOARD Inc.

Address Box 352, Midland, Texas

Name

Position or Title District Accountant