

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas July 25, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texaco Seaboard, Inc. T.S.I. St. of NM, Well No. 1, in SE 1/4 NW 1/4

(Company or Operator)

(Lease)

F, Sec. 34, T. 12-S, R. 34-E, NMPM, Undesignated Pool

Unit Letter

Lea

County Date Spudded May 17, 1960 Date Drilling Completed June 25, 1960

Please indicate location:

Elevation 4173' (D.F.) Total Depth 10,330' PBD 10,328'

Top Oil/Gas Pay 10,270' Name of Prod. Form. Pennsylvanian

PRODUCING INTERVAL -

Perforations 10,314' to 10,322', 10,270' to 10,276', 10,282' to 10,288'
Depth None Casing Shoe 10,330' Tubing 10,250'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 222 bbls. oil, 60 bbls water in 20 hrs, 0 min. Size 36/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new
Press. Packer Press. 100 oil run to tanks July 17, 1960

Oil Transporter Service Pipe Line

Gas Transporter None

Remarks: Perforate 4 1/2" O.D. casing with 2 jet shots per ft 10,314' to 10,322'. Acidize with 500 gals reg 15% acid at 4 BPM. Perforate 4 1/2" O.D. casing with 2 jet shots per ft, 10,270' to 10,276' and 10,282' to 10,288', acidize with 500 gals 15% LST-NEA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: July 26 1960, 19

TEXACO SEABOARD Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature] (Signature)

Title: District Accountant

Send Communications regarding well to:

Title: Engineer District 1

Name: E. H. Scott

Address: Box 352, Midland, Texas