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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-7554	
7. Unit Agreement Name Ranger Lake Unit	
8. Farm or Lease Name Ranger Lake Unit, Tr. 9	
9. Well No. 1	
10. Field and Pool, or Wildcat Ranger Lake Penn	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - L" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection well
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761
4. Location of Well UNIT LETTER D , 660 FEET FROM THE north LINE AND 660 FEET FROM THE west LINE, SECTION 35 TOWNSHIP 12-S RANGE 34-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4159' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-3-73: Cemented perfs 10,237-305' w/60 ax cmt. Unable to release f/pkr at 10,200'. Cut tbg at 10,090', left 110' 2-3/8" tbg in hole above pkr with tbg top at 10,090'.

4-4 &

4-5-73: Mixed mud, loaded hole, pulled tbg up hole.

4-6-73: Spotted 30 ax cmt f/4050'-4150', pld tbg.

4-7-73: Cut 8-5/8" csg at 790', pulled and recovered 790' of 8-5/8" csg. Ran 2-7/8" tbg to 840'. Spotted 75 ax cmt f/840'-740'; pld tbg to 447'. Spotted 100 ax cmt 447'-317'; spotted 10 ax cmt f/30' to surface. Welded on dry hole marker. Well P & A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer DATE 4-10-73

APPROVED BY John A. Ryan TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: