						Form	C 10	2
				Form C-103				
NEW MEXIC		FRVA	TION C	OMMIS	SION		sea 3-1	55)
	LANEOUS F		į		1 5 61	7 19	1	•.
(Submit to appropriate)	District Offi	ce as	per Cor	nmissi	on Rul	e 1106) -		
	A	-						
COMPANY Amreda Petrolen				tar Kou	10 - TE	tun, New	Magiloo	
	(Ad	dress	5)					
LEASE State W.R. "A"	WELL NO.	1	_UNIT_	DS	35	T 125	R	348
DATE WORK PERFORMED	11-9-59		POOL	Under	tignate	đ		
This is a Report of: (Check	appropriate	block	c)	Resul	ts of T	est of Ca	asing S	Shut-off
Beginning Drilling (Inerations		–	Reme	dial W	ork		
	operations		L					
Plugging			I	Other	ACID	IZDG		
Detailed account of work don	e nature an	d aua	ntity of	materi	als use	d and re	sults	obtaine

.

...

10,350' Total Depth 10,340' Drilled out Depth - Acidized 5-1/2" Casing perforations from 10,237' to 10,254' & 10,261' to 10,305' W/4000 Gallons 15% TIS Acid. Max TP 4000# Min 2800# Held 2000# on casing during treatment, used 90 ball scalars. Tubing Pressure O# immediately after pumps shut down. Average injection rate 2.4 bals per min.

FILL IN BELOW FOR REMEDIAL WO	ORK REPORTS \underline{O}	NLY			
Original Well Data:		_			
DF Elev. 4159' DF TD10,350' PBD 10	Prod. Int.	Con	npl Date 11-7-99		
Tbng. Dia 2-3/8" Tbng Depth . 10,278	Oil String Dia	5-1/2" Oil St	ring Depth 10,348!		
Perf Interval (s) 10,237' - 10,254' &	10,281' - 10,305'		, 		
Open Hole Interval None Pro	oducing Formation	n (s) Pennsylv	anian		
RESULTS OF WORKOVER:		BEFORE	AFTER		
Date of Test		11-7-59	11-11-59		
Oil Production, bbls. per day		215,04	234,60		
Gas Production, Mcf per day		204, 873 CFF	D 1.87,550 GEPD		
Water Production, bbls. per day		None	None		
Gas-Oil Ratio, cu. ft. per bbl.		953	798		
Gas Well Potential, Mcf per day					
Witnessed by					
	•	(Company)			
OIL CONSERVATION COMMISSION	Name A Company	ge ge emlicit	rt Superintendent a Corporation		
	T	tum, New Mexico)		