NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
Recombination

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Tatum, New Mexico (Place) 11-9-59 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation - State W.R."A" (Company or Operator), Well No. 1, in NW ¼ NW ¼,
(Lease)
D (Unit Letter), Sec. 35, T. 12 S, R. 34 E, NMPM., Undesignated Pool
Lea County. Date Spudded 9-28-59 Date Drilling Completed 11-2-59

Please indicate location:

D	C	B	A
	• Well #1		
E	F	G	H
	SECTION 35		
L	K	J	I
M	N	O	P

T 12 S
R-34-E

Elevation 4159' R.F. Total Depth 10,350' PBTD 10,340'

Top Oil/Gas Pay 10,237' Name of Prod. Form. Pennsylvanian

PRODUCING INTERVAL -

Perforations 10,237'-10,254' & 10,281'-10,305'

Open Hole None Depth Casing Shoe 10,344' Depth Tubing 10,278'

OIL WELL TEST -

Natural Prod. Test: _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 80.66 bbls.oil, 0 bbls water in 9 hrs, 0 min. Choke Size 26/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	417'	375
8-5/8"	4209'	1500
Top Liner * 5-1/2"	4099'	200
Bottom Liner * 5-1/2"	10348'	600

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 Gallons 15% LST Acid

Casing Press. 1500# Tubing Press. 3600# Date first new oil run to tanks November 7, 1959

Oil Transporter Service Pipeline Company

Gas Transporter Warren Petroleum Corporation

Remarks: Note: 5-1/2" Casing Liner run with top of Liner @ 4099 and Cemented W/200 Sacks Cement with bottom of liner set @ 10,348' and Cemented with 600 Sacks Cement.

Gas Gas Fuel Burn 612 (80 Ac)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved November 9, 1959

Amerada Petroleum Corporation
(Company or Operator)

By: W. A. Henderson
(Signature)

Title: Assistant District Superintendent

Send Communications regarding well to:

Name: Amerada Petroleum Corporation

Address: Roswell Star Route - Tatum, New Mexico

OIL CONSERVATION COMMISSION

By: [signature]

Title