

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 1 45

COMPANY Amerada Petroleum Corporation - Roswell Star Route - Tatum, New Mexico
(Address)

LEASE State W.R. "A" WELL NO. 1 UNIT D S 35 T 12 S R 34 E

DATE WORK PERFORMED November 30, 1959 POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

10,350' Total Depth 10,340' Drilled out Depth. Ran 150 jts 17 1/2" 5-1/2" Casing With Brown Well Services 8-5/8" x 5-1/2" Type "C" Casing hanger. Set Bottom of 5-1/2" OD Casing @ 10,348' with top of Hanger @ 4099' in 8-5/8" OD Casing. Cemented bottom of 5-1/2" Casing Liner with 600 Sacks Slo-Set Cement Mixed 2% Jel, Pumped plug to 10,262' With Max. PP 1600#. Ran Halliburton 8-5/8" RTTS Tool set @ 3990', pressured up on casing to 1500# held OK. Break down formation with 10 bbls mud @ 2400#, & Squeezed top of 5-1/2" Casing Liner @ 4099' W/200 Sx. Regular Cement. Max PP during Squeeze 2700#. Squeezed 150 sx. cement around top of 5-1/2" liner. Held 2000# Pressure on top 5-1/2" Casing liner for 3 hrs - no pressure drop. After 18 hrs. WOC Drilled Cement inside 8-5/8" Casing from 3990' to 4099' top of 5-1/2" Liner and tested top of liner W/1500# Pressure, Held OK. Drilled Cement inside 5-1/2" Casing from 4099'-4164' & EMI Cement stringers & Cement from 9932' - 10,340'. Tested casing W/1500# Pump pressure Held OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:
DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	(Company) _____	

OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
Name _____	Name <u>W. H. Anderson</u>
Title _____	Position <u>Assistant District Superintendent</u>
Date <u>12/1/59</u>	Company <u>Amerada Petroleum Corporation</u>
	<u>Roswell Star Route</u>
	<u>Tatum, New Mexico</u>

