(Submit to appropriate	ELLANEOUS R	EPO	RTS ON	WEL	LS Pro	d 00T 2	m C-10 iselC3{ An g	
COMPANY Awarada Petrole		- Ron		r Rou	te - Ti	tun, New	Hezieo	
LEASE State W.R. "A"	WELL NO	1	_UNIT_	D s	35	T 12-	RR	34E
DATE WORK PERFORMED	9-28 4 29, 19	59	POOL	Unde	signat	d		
This is a Report of: (Chec	k appropriate	block) 🔳	Resi	ults of	Test of (Casing S	Shut-off
Beginning Drilling Operations				Rem	edial	Work		
Plugging				Othe	r			

Detailed account of work done, nature and quantity of materials used and results obtained.

425' Red Hed. Ran 10 jts 13-3/8" OD 36# Armso SW-SJ Casing set 0 417' And Commented with 325 Sacks 50% Regular and 50% Diamix and 50 Sx. Insor Comment - Total of 375 Sacks Comment. Pumped Plug to 410' With Max. PP 400#. After 18 hours WOC Tested Casing W/600# Pressure before and after drilling comment plug. Casing held OK. Comment Circulated around 13-3/8" OD Casing.

	MEDIAL W	ORK REPORTS ONL	<u>Y</u>					
)ata:								
TD	PBD	Prod. Int	Compl Date Oil String Depth					
Tbng De	pth	Oil String Dia						
5)								
val	Pr	oducing Formation (s)					
VORKOVEF	R:		BEFORE	AFTER				
bbls. per	day							
, Mcf per	day							
on, bbls.	per day			. <u></u>				
cu. ft. pe	r bbl.			- <u></u>				
tial, Mcf p	oer day			- <u></u>				
	_							
			(Company)					
ERVATION	COMMISSI	above is true	and complete					
KIZ	11000		Construction of the local division of the lo					
		PositionAssist	PositionAccistant District Superintendent					
	<u> </u>	Roma	11 Star Loute	erporation				
	Data: TD Tbng De De De De De De Tong De De De De De De De De De De De De De D	TD PBD Tbng Depth S) val Pr VORKOVER: bbls. per day on, bbls. per day cu. ft. per bbl. tial, Mcf per day	TD PBD Prod. Int. Tbng Depth Oil String Dia s) Oil String Dia sval Producing Formation (interpretation of the second	TD PBD Prod. Int. Comp Tbng Depth Oil String Dia Oil String Dia Oil String Dia Sval Producing Formation (s)				