DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 / >.

DISTRICT II 811 South First, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV

2040 South Pacheco, Santa Re, NM 8750:

OIL CONSERVATION DIVISION PO BOX 2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Santa Fe, NM 87504-2088

Form C-101 Revised March 17, 1999 Instructions on back Submit to appropriate District Office

State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 025575 * Property Code 28581 30- 025-01868 * Property Code 28581 5 Property Name 6 Well No. 28581 Slick "AZU" State Com 1 7 Surface Location JL or lot no. Section Township Range Lot Idn Feet from the 649 North/South Line Feet from the 1980 East/West Line County 8 8 Proposed Bottom Hole Location If Different From Surface	APPLI	CATIO					ENTER, D	DEEF	PEN, PLU			DD A ZONE		
105 South Fourth Street * Artesia, New Mexico 88210 30-025-01868 * Property Code * Property Name 28581 Silck *AZU" State Com * Surface Location * Surface Location C 1 * Surface Location C 1 * Surface Location If Different From Surface * Proposed Bottom Hole Location If Different From Surface * Proposed Bottom Hole Location If Different From Surface * Proposed Bottom Hole Location If Different From Surface * Proposed Pool 1 * Proposed Pool 2 * Proposed Pool 1 * Proposed Pool 2 * Well Type Code * Casing Size * Proposed Depth * Recorde * Casing Weight/feet * Proposed Depth * Contector * G R * Proposed Depth * Contector * G * Recorde * Casing Weight/feet Section * Code * Casing Weight/feet Section * Contector * Contector * Contector <		•									² OGRID Number 025575			
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Title: Regulatory Agent Approval Date: Expiration Date: Date: Phone: Conditions of Approval							Approved by:							
Date: Phone: Conditions of Approval	Printed name: Clifton R. May						Title:							
		Regulate	ory Agent	Dhar						Expir	ation Date:			
		08/09/01	1		505) 7 48	-1471								

YATES PETROLEUM CORPORATION Slick "AZU" State Com #1 Re-entry 649' FNL & 1980' FWL Section 1-T13S-R34E Lea County, New Mexico Lease VA-2500

Drilling Plans: Yates Petroleum Corporation plans to re-enter this well bore that was originally drilled by Slick Oil Company as their State of New Mexico #1 which was plugged in 1957. The well was re-entered by Maralo, Inc. as their State of New Mexico #1 and was plugged in 1976. Yates will use a pulling unit and a reverse unit to drill out the cement plugs in the 9 5/8" casing which was set at 4314' and cemented with 1300 sacks. The plugs in the 8 $\frac{3}{4}$ " open hole will be drilled down to the TD of 13,170'. After reaching the TD, a new suite of open hole logs will be ran. Yates will run 4 $\frac{1}{2}$ " production casing to TD and will be cemented with approximately 1000 sacks of cement to bring the cement top up to 7000'+/-. The mud program to be used will be 9.5 – 9.8 ppg brine water with a 55-70 viscosity. A 5000# BOPE will be installed on the 9 5/8" casing.

The well will be completed using a pulling unit. The Morrow formation will be the main target for completion.



- SKETCH NOT TO SCALE -



- SKETCH NOT TO SCALE -

DATE: 1-6-01 1

DISTRICT I 1626 H. Franch Dr., Hobbs, MM 86340 DISTRICT II 611 South First, Artonia, NM 86310 DISTRICT III 1000 Eds Brance Ed., Astec, NM 87410 DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87506

State of New Mexico

Energy, Minerals and Natural Besources Departmen

Form C-102 Revised March 17, 1999 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies Foe Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code		
30-025-01868	C	Wildcat Morrow	
Property Code	Property	Name	Well Number
28581	Slick "AZU" S	tate Com.	1
OGRED No.	Operator	Name	Elevation
025575	Yates Petroleum Corpora	tion	4127.9'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	1	13S	34E		649	North	1980	West	Lea

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint a	r Infill (Consolidation (Code Or	der No.				
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

1980'	649'		OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
			Cliffe R. May
	VA-2500	V-6024	Clifton R. May Printed Name <u>Regulatory Agent</u> Title 8-9-01
			Date SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat was plotted from field noise of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
			Refer to Original Plat Date Surveyed Signature & Seal of Professional Surveyor
			Certificate No. Herschel L. Jones RLS 3640
			GENERAL SURVEYING COMPANY

New Mexico Oil Conservation Division C-102 Instructions

16.

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IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the appropriate OCD district office. Independent subdivision surveys will not be acceptable.

- 1. The OCD assigned API number for this well
- 2. The pool code for this (proposed) completion
- 3. The pool name for this (proposed) completion
- 4. The property code for this (proposed) completion
- The property name (well name) for this (proposed) completion
- The well number for this (proposed) completion
- 7. Operator's OGRID number
- 8. The operator's name
- 9. The ground level elevation of this well
- The surveyed surface location of this well measured from the section lines NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
- Proposed bottom hole location. If this is a horizontal hole indicate the location of the end of the hole.
- 12. The calculated acreage dedicated to this completion to the nearest hundredth of an acre
- Put a Y if more than one completion will be sharing this same acreage or N if this is the only completion on this acreage
- If more than one lease of different ownership has been dedicated to the well show the consolidation code from the following table:
 Communities:
 - C Communitization
 - U Unitization
 - F Forced pooling
 - O Other
 - P Consolidation pending

D ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL LL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-FANDARD UNIT HAS BEEN APPROVED BY THE DIVISION!

 Write in the OCD order(s) approving a non-standard location, non-standard spacing, or directional or horizontal drilling This grid represents a standard section. You may superimpose a non-standard section over this grid. Outline the dedicated acreage and the separate lesses within that dedicated acreage. Show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. (Note: A legal location is determined from the perpendicular distance to the edge of the tract.) If this is a high angle or horizontal hole show that portion of the well bore that is open within this pool.

Show all lots, lot numbers, and their respective acreage.

If more than one lesse has been dedicated to this completion, outline each one and identify the ownership as to both working interest and royalty.

- The signature, printed name, and title of the person authorized to make this report, and the date this document was signed.
- 18. The registered surveyors certification. This section does not have to be completed if this form has been previously accepted by the OCD and is being filed for a change of pool or dedicated acreage.

n gada t

NEW 'EXICO OIL CONSERVATION COMMISSIO-WELL _ ATION AND ACREAGE DEDICATION ,

3

• • •

		All distance	ces must be fro	om the outer	boundaries	of the Section.		
Operator				Lease				Well No.
MARALO, INC.				State	of New	Mexico		1
Unit Letter Sect	ion	Township		Range		County		•
	1	-	.3-5		34-E	Lea		
C Actual Footage Location		<u> </u>			·		·	
		North	14	1980)	feet from the	West	line
648, § _{fee}			line and	Pool	_ :			Dedicated Acreage:
Ground Level Elev:	Producing For			Wild	lcat			40 Acres
4127.9'		h (?)					L	
interest and ro 3. If more than or	one lease is yalty). ne lease of d	dedicated lifferent own	to the well nership is d	, outline e edicated 1	ach and i	dentify the o	wnership th	e plat below. ereof (both as to working all owners been consoli-
dated by comm	unitization, No If a no," list the cessary.)	unitization, nswer is "y owners and	force-poolir res," type of tract descr ell until all	ng. etc? { consolidations white the construction of the constructi	ation hich have have been	actually bee	n consolida 	nted. (Use reverse side of munitization, unitization, approved by the Commis-
sion.		648-						CERTIFICATION
/980 [°]		0					tained he	rein is true and complete to the y knowledge and belief.
		MARALO	, INC.				Compony Mara Date	D. Semon ger - Engineer lo, Inc. eptember 1976
SUP	 ERIOR - +						shown on notes of under my is true	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my e and belief.
		CTTA	ΨĐ				Date Survey Registered and/or Lan	Professional Engineer
0 330 650 90	1320 1650 1	STA	P	D 1500	1000	500 0	Certificate	No.

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

Operator Slick Oil Corporation	tion et al Lease S	Slick Unit #1 S	and a state	KIBASE T
Well No Unit Letter	Section1	Township_13	South Bange	N. P. H. NMPK
Located 648.8 Feet From	North Line, 198	Feet F:	rom West	<u> </u>
County Lea G. I	. Elevation 4127.	<u>9</u> Dedicated A	creage 48	Acres
Name of Producing Formation	Wildcat	Pool		
1. Is the Operator the only of			ned on the pla	t below?
YesNo_X		- · ·		
2. If the answer to question				
consolidated by communitiz	ation agreement or o	therwise? Yes_	No	fanswer is

"yes," Type of Consolidation Slick Unit Agreement covering unit area dated T-19-57. 3. If the answer to question two is "no," list all the owners and their respective interests below:

<u>Owner</u>

Land Description

E Date

Form C-128 Revised 5/1/57

See Exhibit "B", Slick Unit Area attached.

Section.8 649 This is to certify that the information in Section A. 1980' above is true and complete to the best of my knowledge Lot 4 Lot 2 Lot 1 Lot 3 and belief. 39.30 39.26 39.28 39.28 Slick Gil Corporation et al (Operator) Ieddl (Representative) J. E. Teddlie, Jr., Asst.Pr 1030 Bk.89 Bldg. Address Houston, Texas This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best off my knowledge and belief Date Surveyed July 19. 1957 - W. Lhea Registered Professional Engineer and or Land Surveyor. 100 1550



Yates Petroleum Corporation

Typical 5.000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



Typical 5,000 psi choke manifold assembly with at least these minimun features

