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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

6a. Indicate Type of Lease Lease <input checked="" type="checkbox"/> Royalty <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 1424

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Re-entry	7. Unit Agreement Name
2. Name of Operator MARALO, INC.	8. State of Lease State of New Mexico
3. Address of Operator P. O. Box 832, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER C 648.8 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 13-S RANGE 34-E NEPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4127.9 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe in brief or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(NOTE: As per verbal instructions of NMOCC office, Hobbs, New Mexico, October 22, 1976)

Set cement plugs for abandonment as follows:

Plug #1	50 sx Class H	10,200' to 10,060'
Plug #2	50 sx Class H	7,850' to 7,710'
Plug #3	50 sx Class H	5,727' to 4,587'
Plug #4	50 sx Class H	4,364' to 4,188'
Plug #5	50 sx Class H	1,978' to 1,797'
Plug #6	20 sx Class H	60' to Surface

Mud laden fluid in hole, 9.4 PPG, 65 sec, 6.4 cc WL. Prescribed permanent marker installed. P&A operations completed 10-24-76.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John W. Runyon TITLE Production Clerk DATE 10-25-76

APPROVED BY John W. Runyon TITLE Production Clerk DATE 10-25-76

CONDITIONS OF APPROVAL, IF ANY: