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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG 1424

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - M (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Re-entry	7. Unit Agreement Name
2. Name of Operator	8. Name of Lease Owner
MARALO, INC.	State of New Mexico
3. Address of Operator	9. Well No.
P. O. Box 832, Midland, Texas 79701	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT CENTER C 648.8 FEET FROM THE North LINE AND 1980 FEET FROM	Wildcat
THE West LINE, SECTION 1 TOWNSHIP 13-S RANGE 34-E N.M.P.M.	
11. Elevation (Show whether DF, RT, GR, etc.)	12. County
4127.9 GR	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PERMANENTLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
RE-ENTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Description of proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(NOTE: Verbal approval from NMOCC office, Hobbs, New Mexico, October 22, 1976)

Propose to set cement plugs for abandonment as follows:

10,200 to 10,100

7,850 to 7,750

5,727 to 5,627

4,364 to 4,264

1,978 to 1,878

10 sx @ surface with marker.

Mud laden fluid in well. 9.4 PPG, 65 sec, 6.4 cc WL.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Maxima L. Lujan TITLE Production Clerk DATE 10-25-76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: