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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease Date <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 1424
7. Unit Agreement Name
8. Field or Lease Name State of New Mexico
9. Well No. 1
10. Field and Pool, or Well Unit Wildcat
11. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Re-entry	7. Unit Agreement Name
2. Name of Operator MARALO, INC.	8. Field or Lease Name State of New Mexico
3. Address of Operator P. O. Box 832, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER C 648.8 FEET FROM THE North LINE AND 1980 FEET FROM West THE 1 LINE, SECTION 1 TOWNSHIP 13-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Well Unit Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) 4127.9 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Re-entry to test Bough zone <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-entry of well originally drilled to 13,360' and plugged. Well cleaned out to 10,630' - ran GR-CNL, Laterolog and caliper logs. Made straddle DST 10,112' to 10,178', GTS 6 hrs and 22 min after tool initially opened, 2' gas flare on 1/8" choke @ 0 PSI. Recovered 900' GCDM with trace oil, 4000' GC salt water with trace oil. Sample chamber at 300 PSI contained 200 cc oil, 2100 cc salt water and 0.1 CF gas. Pressure data: HH 5246 PSI; 30" preflow 301 initial, 834 final; 1st SIBHP (1 hr) 2955; 2nd flow (1 hr) 862 initial, 1493 final; 2nd SIBHP (2 hrs) 2951; 3rd flow (4 hrs) 1493 initial, 2929 final; 3rd SIBHP (8 hrs) 2951. BHT 154° F Cl 68400 PPM. Waiting on orders after DST.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Guillermo Hernandez TITLE Production Clerk DATE 10-25-76

APPROVED BY _____ TITLE _____ DATE 10-27-76

CONDITIONS OF APPROVAL, IF ANY: