Address P. O. Box 2222, Hobbs, New Mexico

NEW N TICO OIL CONSERVATION COMM! ON Senta Fe, New Mexico

NOTICE OF INTENTION TO DRILL

| Hobbs, New Mexico CONSERVATION COMMISSION TA FE, NEW MEXICO themen: You are hereby notified that it is our intention to commence the Light of a well to be known as C. V. TRAINER (Compan, or Opticity) Betenbough (Lesse) Recompletion You are hereby notified that it is our intention to commence the Light of a well to be known as C. V. TRAINER (Compan, or Opticity) Recompletion Note to the line and 1980 feet from the line and 1980 feet from the line of Section. 20 , T-13-S , R-34-E , NMPM. VE LOCATION FROM SECTION LINE) VILICATION FROM SECTION LINE VILICATION FROM | | Commissio | 11 | • | | | | t 3 copies of form c- . 1959 | |
|--|---------|------------|----------------------------|-----------------|--|------------------------------|---|---|--|
| TA FE, NEW MÉXICO themen: You are hereby, notified that it is our intention to commence the status of a well to be known as C. V. TRAINER (Compact, or Operator) Betenbough (Lesse) Well No. 1 ,in N The well to be known as (Compact, or Operator) Well No. 1 ,in N The well No. 1 ,in and 1980 feet from the South line and 1980 feet from the South Sine of Section 20 , T - 13-S , R - 34-B , NMPM. VE LOCATION FROM SECTION LINE) If State Land the Oil and Gas Lease is No. If patented land the owner is C. A. & Troy Fort (Surface) Address 815 Vest Avenue B, Lovington, New Mexico We propose to drill well with drilling equipment as follows: The status of plugging bond is. Blanket Bond in Force Drilling Contractor Clarke Oilvell Service The status of plugging bond is blanket Bond in Force CASING PROGRAM We propose to use the following strings of Casing and to cement them as indicated: Size of Role Size of Casing Weight per Foot New or Second Hand 337' 463-Circ. 171" 13 3/8" 48# Second Hand 337' 463-Circ. 121" 9 5/8" 36# Second Hand 4200' 2500-Circ. | (Place) | | | | | | (Date) | | |
| You are hereby/notified that it is our intention to commence the Sales of a well to be known as C. V. TRAINER (Compan, or Operator) Betenbough (Lease) (Compan, or Operator) Need 660 feet from the South line and 1980 feet from the South line and 1980 feet from Yest No. The of Section 20 , T13-S , R34-E , NMPM. VE LOCATION FROM SECTION LINE) If State Land the Oil and Gas Lease is No. If patented land the owner is C. A. & Troy Fort (Surface) Address 815 Vest Avenue B, Lovington, New Mexico We propose to drill well with drilling equipment as follows: E F G H The status of plugging bond is Blanket Bond in Force L K J I Drilling Contractor Clarke 011 vell Service We propose to use the following strings of Casing and to cement them as indicated: Size of Role Size of Casing Weight per Foot New or Second Hand Depth Sacks Cemest 171 13 3/8" 48# Second Hand 337 463-Circ. 121 9 5/8" 38# Second Hand 4200 2500-Circ. | | | | MISSION | | | | | |
| Betenbough (Lease) Red. 660. feet from the South line and 1980 feet from Yest. Ve LOCATION FROM SECTION LINE) Betenbough (Lease) Vine of Section 20 , T-13-S , R-34-E , NMPM. Ve LOCATION FROM SECTION LINE) Vildest Pool, Less C. If State Land the Oil and Gas Lease is No. If patented land the owner is C. A. & Troy Fort (Surface) Address 815 Vest Avenue B, Lovington, New Mexico We propose to drill well with drilling equipment as follows: The status of plugging bond is Blanket Bond in Force We propose to use the following strings of Casing and to cement them as indicated: Size of Hole Size of Casing Weight per Foot New or Second Hand 337' 463-Circ. 124 9 5/8" 36# Second Hand 4200' 2500-Circ. | tlemen: | | $t_{f} \in \mathbb{R}^{n}$ | | | | | | |
| Betenbough (Lesse) Well No. 1 ,in N (Unit) (Lesse) (Lesse) Well No. 1 ,in N (Unit) (Un | You ar | e hereby/ | notified tha | at it is our is | C. W. TRAINE | 3 | | *************************************** | |
| ted 660 feet from the South line and 1980 feet from the Yest line of Section 20 , T-13-S , R-34-B , NMPM. VE LOCATION FROM SECTION LINE) Vildcat Pool, Lea C If State Land the Oil and Gas Lease is No. If patented land the owner is C. A. & Troy Fort (Surface) Address 815 Vest Avenue B, Lovington, New Mexico We propose to drill well with drilling equipment as follows: The status of plugging bond is. Blanket Bond in Force L K J I Drilling Contractor Clarke Oilvell Service Drilling Contractor San Andres formation at an approximate depth of 5300 CASING PROGRAM We propose to use the following strings of Casing and to cement them as indicated: Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks Cement 17½" 13 3/8" 48# Second Hand 337' 463-Circ. 12½" 9 5/8" 36# Second Hand 4200' 2500-Circ. | | | tenbou | gh | (Compan) | or Operator) | , in | N The we | |
| Vest Section 20 | | | | (— <i>)</i> | | | | | |
| VE LOCATION FROM SECTION LINE) Wildcat If State Land the Oil and Gas Lease is No. If patented land the owner is C. A. & Troy Fort (Surface) Address. 815 West Avenue B, Lovington, New Mexico We propose to drill well with drilling equipment as follows: The status of plugging bond is. Blanket Bond in Force Drilling Contractor Clarke Oilvell Service We propose to use the following strings of Casing and to cement them as indicated: Size of Hole Size of Casing Weight per Foot New or Second Hand 337' 463-Circ. 124" 9 5/8" 36# Second Hand 4200' 2500-Circ. | itcu | Vest | | mon the | line of Section | 20 _T -13-S | R -34- | S NMPM. | |
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| | | - | = | | | | work.) | | |
| If changes in the above plans become advisable we will notify you immediately. ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.) | | | | | | | | oration. | |
| ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.) | int | 2 AåT] | r mara b | Tugged | and analidands | 20-0-00 by dux. | . orr oorb | 01 6 020 | |
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