



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation
(Company or Operator)

C. G. Betenbough
(Lease)

Well No. 1, in SE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 20, T. 13-S, R. 24-E, NMPM.

Wildcat Pool, Lea County.

Well is 660 feet from South line and 1980 feet from West line

of Section 20-13-34. If State Land the Oil and Gas Lease No. is

Drilling Commenced 4-6, 19 56. Drilling was Completed 9-29, 19 56.

Name of Drilling Contractor Western Service Drilling INC.

Address Box 1992, Longview, Texas

Elevation above sea level at Top of Tubing Head 4170'. The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	318'	Howco			Surface Pipe
9-5/8"	36#	New	4185'	Howco			Intermediate String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-3/8"	337'	463	Pump & Plug		
10-3/4"	9-5/8"	4200'	2500	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation None

Depth Cleaned Out

CORD OF DRILL-STEM AND SPECIAL TESTS

DUPLICATE

If full stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 14393 feet, and from feet to feet.
Cable tools were used from feet to feet, and from 42 feet to feet.

PRODUCTION

Put to Producing Not, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian 14225'	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Manco
T. San Andres 4160'	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs 7085'	T.	T.
T. Abq 7818'	T.	T.
T. Wolfcamp 9385'	T.	T.
T. Penn	T.	T.
T. Miss 13440	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	15.30		Distance from Top Belly Drive Bushing to Ground		9165		Lime, Dolomit
	70		Caliche		9211		Lime, Dolomite and Shale
	340		Shale and Shells		9212		Lime
	783		Red Bed		9247		Lime and Dolomite
	2235		Red Bed and Shells		9258		Lime
	2340		Red Bed and Salt		9287		Lime and Dolomite
	2825		Red Bed and Shells		9302		Lime
	2990		Red Bed, Shells and Anhy.		9412		Lime and Dolomite
	3257		Red Bed and Anhydrite		9556		Lime
	3582		Red Bed, Anhydrite and Gyp		9572		Lime and Chert
	4180		Anhydrite and Gypsum		10042		Lime
	7945		Lime		10084		Lime and Shale
	8043		Lime and Gypsum		10143		Lime
	8163		Lime, Shale and Anhydrite		10168		Lime and Shale
	8248		Lime		10134		Lime
	8358		Lime and Shale		10438		Lime and Shale
	8620		Lime		10564		Lime
	8658		Dolomite		11231		Lime and Shale
	8715		Lime		11260		Lime
	8756		Dolomite and Shale		11350		Lime and Shale
	8813		Lime		11366		Lime
	8843		Dolomite and Shale		11534		Lime and Shale
	9104		Lime and Shale		11561		Lime
	9144		Lime, Dolomite and Shale		11805		Lime and Shale
					11876		Lime and Chert

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 24, 1956

Company or Operator Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

Name E F Jory

Position or Title Area Supt. of Prod.