

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Pan American Petroleum Corporation</b>				Address <b>Box 68 - Hobbs, New Mexico</b>			
Lease <b>East Saunders Unit</b>	Well No. <b>1</b>	Unit Letter <b>F</b>	Section <b>12</b>	Township <b>14S</b>	Range <b>34E</b>		
Date Work Performed <b>6-5-59</b>	Pool <b>Wildcat</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☐ Other (Explain):  
☒ Plugging    ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

The above well was drilled to a TD of 14,975' and tested. No commercial quantities of oil or gas were recovered and the well was plugged to isolate zones of porosity as follows:

Depth of Plug	Amount of Cement
14944-14694	100 sx
12370-12308	25 sx
11940-12000	25 sx
1200' across	
int. csg. stub	50 sx
500' across sur-	
face csg shoe	25 sx
Surface	10 sx

Well was filled with heavy mud. A 100 sack cement plug was placed in bottom 9-5/8" casing was cut off at 1200' and pulled. A 50 sack plug placed across 9-5/8" stub at 1200'. The 13-3/8" surface casing was left intact with a 25 sack plug spotted across the shoe at 500' and a 10 sack cement plug place in top with a 4" pipe marker extending 4' above the ground surface and the ground surface restored to its natural contour.

Verbal permission granted to plug well by Eric Enghbrecht to J. W. Meek 6-4-59

Notice of abandonment to offset operators does not apply since well located more than a mile from well.

Witnessed by <b>M. R. Frazier</b>	Position <b>Field Foreman</b>	Company <b>Pan American Petroleum Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	TD	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Lester A. Clemente</i>	Name <b>J. W. BROWN</b>
Title <b>Area Superintendent</b>	Position <b>Area Superintendent</b>
Date <b>6-5-59</b>	Company <b>Pan American Petroleum Corporation</b>