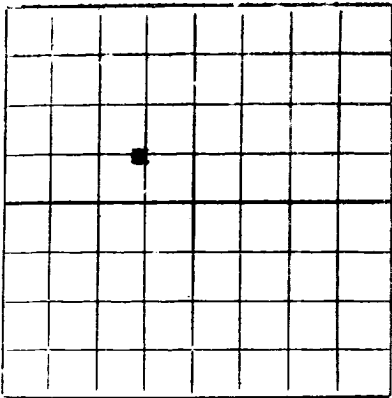




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Pan American Petroleum Corporation East Saunders Unit
(Company or Operator) (Lease)

Well No. 1, in SE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 12, T. 14 S., R. 34 E., NMPM.
Wilcoat Pool, Lee County.

Well is 1980 feet from North line and 1980 feet from West line
of Section 12. If State Land the Oil and Gas Lease No. is E-2499.

Drilling Commenced 2-1, 19 59. Drilling was Completed 5-31-59, 19 59.

Name of Drilling Contractor Noble Drilling Corporation

Address 321 Pan American Building, Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head 4105 RDB. The information given is to be kept confidential until
Not Confidential, 19

OIL SANDS OR ZONES

No. 1, from Dry Hole to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	485	Float			Surface
9-5/8	32.3	New	4473	Float			Intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	500	550	HOWCO		
12-1/4	9-5/8	4454	250	HOWCO		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation Dry Hole

 Depth Cleaned Out

BOARD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 14,975 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing Completed as a dry hole 6-5, 19 59

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity. _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.
Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1990		T. Devonian	14812	T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2967		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3748		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	4400		T. Granite		T. Dakota
T. Glorieta	5913		T. Wolfeamp	9762	T. Morrison
T. Drinkard	7316		T. Atoka Band	12440	T. Penn.
T. Tubbs	8098		T. Chester	13469	T.
T. Abo			T. Woodard	14760	T.
T. Penn.			T.		T.
T. Miss	13992		T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	500	500	Surface	12287	12291	4	Lime
500	2020	1520	Red Bed	12291	12337	46	Lime and Sand
2020	2385	366	Red Bed, Anhy.	12337	12445	108	Lime
2385	3182	797	Anhy. and Salt	12445	12496	51	Lime and Sand
3182	4440	1258	Anhy.	12496	12523	27	Lime and Shale
4440	8224	3784	Lime	12523	12627	104	Lime and Sand
8224	8606	383	Lime and Shale	12627	12732	105	Shale and Lime
8606	10326	1720	Lime	12732	12896	164	Shale
10326	10358	32	Lime and Shale	12896	13007	111	Shale and Sand
10358	10620	262	Lime	13007	13210	203	Shale
10620	10630	10	Lime and Shale	13210	13562	352	Shale and Lime
10630	10917	287	Lime	13562	13578	16	Lime
10917	11091	174	Lime and Shale	13578	13722	144	Lime and Chert
11091	11098	7	Lime	13722	13762	40	Lime
11098	11134	36	Lime, Chert	13762	13842	80	Shale and Lime
11134	11170	36	Lime, Shale	13842	13884	42	Shale
11170	11412	242	Lime	13884	14049	165	Lime and Shale
11412	11459	47	Lime and Shale	14049	14443	394	Lime, Chert
11459	11830	371	Lime	14443	14486	43	Lime
11830	11881	51	Lime and Shale	14486	14668	182	Shale, Lime
11881	11899	18	Lime	14668	14777	109	Lime and Chert
11899	11978	79	Lime and Shale	14777	14825	48	Shale, Lime
11978	12092	114	Lime	14825	14851	26	Lime and Chert
12092	12168	76	Lime and Chert	14851	14854	3	Lime and Shale
12168	12189	21	Lime	14854	14878	24	Lime
12189	12287	98	Lime and Chert	14878	14890	12	Dolomite
				14890	14970	80	Lime
				14970	14975	5	Dolomite

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Original Signed by
J. W. BROWN 6-23-59
(Date)

Company or Operator Pan American Petroleum Corp. Address Box 68 - Hobbs, New Mexico
Name J. W. Brown Position or Title Area Superintendent