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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-63

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-6947

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Tenneco Oil Company	State "17"
3. Address of Operator	9. Well No.
Suite 1200 Lincoln Tower Bldg, Denver, Colo. 80203	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER K, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 14-S RANGE 34E N.M.P.M.	E. Spaulding Bemo Pond
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4148 GR	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	☐
TEMPORARILY ABANDON	☐
PULL OR ALTER CASING	☐
OTHER	☐

PLUG AND ABANDON	☐
CHANGE PLANS	☐
OTHER	☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK	☒
COMMENCE DRILLING OPNS.	☐
CASING TEST AND CEMENT JOBS	☐
OTHER	☐
ALTERING CASING	☐
PLUG AND ABANDONMENT	☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled production equipment. Ran tubing and set packer at 10,262'. Swabbed well down. Acidized with 1000 gals. 15% HCl acid. Swab tested well loaded casing with fresh water and tested to 1500 psi. Found casing leaks between 6785' - 7554'. Set bridge plug at 10,240' and packer at 6741'. Perforated 4-1/4" dia. holes at 7710'. Ran cement retainer & set at 7672'. Pumped in 500 gals. mud flush & 250 sks. class "C" cement. Ran temperature survey and found top of cement at 6830'. Ran bit & drilled out cement. Tested casing & found leaks between 6831' and 6686'. Pulled & set packer at 6709'. Perforated 4-1/4" dia. holes at 6857'. Pumped in 500 gals. mud flush and 250 sks. class "C" cement with additives, displaced w/27.5 bbls. fresh water. Ran 4 3/4" bit & drilled 120' cement. Tagged T10 at 6737'. Tested casing to 1500 psi. Unscoted bridge plug, let fluid level drop to 6800', flagged swab line at top of fluid level & checked fluid level after 4 hrs. No increase. Ran production equipment and placed well on pump. Well pumping at rate of 80 bbls. oil and 10 bbls. water in 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carolyn J. Hutton TITLE Sr. Prod. Clerk DATE 7/24/73

APPROVED BY Joe D. Ramsey TITLE Dist. Mgr. DATE 7/24/73

CONDITIONS OF APPROVAL, IF ANY: